

On the CO₂ Emissions Determinants During the EU ETS Phases I and II: A Plant-level Analysis Merging the EUTL and Platts Power Data

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ABSTRACT

This article studies *ex-post* the CO₂ emissions determinants during 2005–2012 by resorting to an original database merging the European Union Transaction Log (EUTL) with the World Electric Power Plants (WEPP) database maintained by Platts. We estimate the main drivers of CO₂ emissions for the 1,453 power plants included in the EU ETS using plant-level panel data. During phases I and II, there has been a debate about whether the economic crisis was ultimately the only factor behind the fall in CO₂ emissions. We find that the EU ETS kept some degree of effectiveness but only during phase I (2005–07). During phase II (2008–12), its impact has been largely impeded by the deep economic recession in 2008–2009 which became the leading cause of the emissions reduction. We disentangle the analysis not only by periods but also for each type of power plants. We conclude that the EU Commission’s flagship climate policy could and should be enhanced by better coordination of overlapping climate policies.

Keywords: European carbon price, *Plant-level* analysis, Dynamic Panel data, EUTL, Platts

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1. INTRODUCTION

Has the European Union Emissions Trading Scheme (EU ETS) effectively reduced CO₂ emissions? At the current price of 22.82 Euro per ton of CO₂ for futures traded on the ICE ECX, the aim of this scheme, which was set up in 2005, is to reduce CO₂ emissions in Europe by setting emissions caps for over 11,700 installations¹ which are required to return a volume of allowances that corresponds to their verified CO₂ emissions for each annual compliance assessment. The EU ETS

1. The sectors covered are mainly: energy production (which accounts for over 60% of the total emissions concerned by the EU ETS), and the “other combustion” segment, which includes units that are typically used to generate heat in order to support other industrial or urban activities, followed by cement plants, refineries and steel works, which account for roughly the same level of emissions.

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is in force in 31 countries² and covers over 45% of their overall greenhouse gas (GHG) emissions. Phase II lasted from 2008 to 2012. This article aims at studying the determinants of the CO₂ emissions during 2005–2012 (first and second phases) of the power plants regulated by the EU ETS. Although Phase III of the EU-ETS has been practiced for several years until 2020, this article focuses exclusively on *ex-post* econometric analysis, hence on Phases I-II only that have been completed.

The European Commission stated in its report on the operation of the EU ETS in November 2012 that “*the EU ETS is facing a challenge in the form of an increasing allowance surplus, primarily because the economic downturn has reduced emissions by more than was expected.*”³ It is indeed likely that the slowdown in economic activity within the European Union did have an impact on the fall in CO₂ emissions, but can we argue that the downturn was the main reason or even the only reason for that fall?

Economists typically weigh several criteria for gauging the performance of an emissions trading system. Around the notion of economic efficiency, environmental effectiveness refers to the reduction of emissions that is attributable to the instrument, whereas cost-effectiveness refers to the marginal abatement cost curve. Regarding transaction costs, public finance and administrative issues are largely ignored in empirical applications.

Besides the 2008 economic recession, the environmental effectiveness of the EU ETS may be endangered by overlapping climate policies. We distinguish two kinds of overlaps. On the one hand, several environmental regulation tools coexist with emissions trading: i) the EU Commission Climate-Energy Package, ii) renewable energy deployment objectives and iii) specific sectors regulations. On the other hand, this policy mix is implemented at both the regional and national levels.

Indeed, factors other than the economic crisis could also have played a role, especially the actual efforts made to decarbonize the economy, and increasing renewable energy’s share in the energy mix. Indeed, the commitments made at the European level, which resulted in the so-called “20-20-20” targets,⁴ were implemented via a series of directives, including the directives on renewable energy and energy efficiency, which were combined with national policies. These commitments were reflected by the notable development of renewable energy in most States.⁵ In which case, can we estimate to what extent these efforts contributed to reducing CO₂ emissions? Likewise, we need to ask whether changes in the price of energy affected CO₂ emissions or whether the allowance system and specifically the carbon “price signal” that it reflects, effectively played a role by encouraging fuel-switching in energies and investments in technologies that emit less carbon.

The power sector is also exposed to different kinds of energy or environmental policies that also impact fossil fuel power plant emissions levels. On top of the carbon price that was established in 2005, national policies to develop renewable energy are widespread in the European Union. Since 2009, national targets are consolidated in a directive at the European level, and the Member States established action plans to reach the desired development in renewable energy.⁶ According to them, electricity from renewable sources will reach 33% of the total final electricity consumption at the

2. The 27 Member States, Croatia, Norway, Liechtenstein, and Iceland.

3. European Commission, Climate Action, http://ec.europa.eu/clima/policies/ets/index_en.htm

4. Directive 2009/28/EC on renewable energies established a European framework for the promotion of renewable energies, which set binding national renewable energy targets, in order to achieve a 20% share of renewable energy in energy end-consumption by 2020, to reduce CO₂ emissions in European Union countries, and to increase energy efficiency by 20% by 2020.

5. European Commission, *Renewable Energy Progress Report*, 2013, page 3. <http://eur-lex.europa.eu/LexUriServ/LexUriServ.do?uri=COM:2013:0175:FIN:FR:HTML>

6. All national action plans on renewable energy are freely available on the European Commission website: http://ec.europa.eu/energy/renewables/action_plan_en.htm

European level in 2020, when it was only 15% in 2005. To reach their objectives, many Member States have put in place deployment policies such as feed-in tariffs or “green” certificates (Ringel, 2006) that were successful in channeling investments in renewable energy production without any connection to the CO₂ price level. Other environmental command and control policies are also applied in the European power sector, like the *Large Combustion Plant Directive* (LCPD) that limits the use of some power plants since 2008. We thus can take advantage of the data provided in the EU Transaction Log on power plants participating in the EU ETS, to evaluate the impact regarding CO₂ emissions of the carbon price, but other complementary policies that affect emissions levels.

We choose to focus our analysis on the power sector for various reasons. It is the largest sector in the EU ETS regarding CO₂ emissions. Half of the allowances were allocated to power or Combined Heat and Power (CHP) plants (see Figure 5 in the Appendix). It differentiated from the other sectors also because, since 2005, it is the only industry that as a whole was short in European Union Allowances (EUAs), i.e., its free allocation of EU allowances was lower than the amount of CO₂ it emitted. The Member States have anticipated this. It can be explained by the perception that cheaper abatement options exist in the power sector than in other industrial sectors, and the low risk of carbon leakage in power production (Ellerman and Buchner, 2008; Monjon and Quirion, 2011). It has led power producers to include the carbon price in their operating decisions.

Technical power plants’ characteristics but also economic and energy market conditions should influence the CO₂ emissions of power plants. However, the magnitude of the influence of these CO₂ emissions determinants also seems to depend on the power plant under consideration, which varies widely among the EU ETS. To take into account the heterogeneity of installations, the role played by these variables on the CO₂ emissions of power plants concerned by the EU ETS is estimated using panel-data econometrics. The focus of this article is to provide quantitative answers to these questions, based on panel data econometrics for the EU 27. Based on an original merging methodology of the EUTL and Platts power data, we attempt to link CO₂ emissions with a series of explanatory variables that have an impact on emission trends and to gauge their relative contributions. Cross-sectional units of the panel-data sample correspond to the 1,453 electricity generation plants running on fossil fuels in Europe. We study the different factors reducing CO₂ emissions and evaluate the relative contribution of the EU ETS (carbon price), renewable energy deployment, command and control directives on local pollutants, and the economic crisis on the abatement in the European power sector.

The gist of the results may be summarized as follows. Dynamic panel data regressions investigate the driving factors of CO₂ emission reductions of power plants regulated under the EU ETS. From the list of potential explanatory variables—including economic activity, energy prices, power plant technology, and climate and energy policies—the 2008/09 recession stands out as the primary driver of emission reductions. In contrast, the EU ETS carbon price appears to have no consistent effect. Based on these findings, we may cautiously suggest that the EU ETS has been inefficient regarding inducing emission reductions in the period 2008–2012.

The remainder of the paper is organized as follows. Section 2 presents the literature review. Section 3 details the methodology. Section 4 contains empirical results and policy implications. Section 5 concludes.

2. BACKGROUND

As seminal papers in this strand of literature, Ellerman and Buchner (2007, 2008) make use of preliminary verified emissions and allowance allocation data to diagnose the extent of “over-allo-

cation” during the 2005–06 period. Such an early empirical evaluation of the explanatory factors of CO₂ emissions in the power sector has become a highly cited paper in the environmental economics literature.⁷

Anderson and Di Maria (2011) provide another ex-post evaluation of phase I by resorting to dynamic panel data modeling. Based on emissions data from the Community Independent Transactions Log (CITL) and Industrial CO₂ emissions from Eurostat (at the aggregated country level), their analysis hardly establishes that abatement occurred over 2005–2007. This view is shared by most studies which reflect on this trial period of the EU ETS, gearing towards the conclusion that no abatement would be indicated (Convery and Redmond, 2007). Martin et al. (2016) have further extended this argument to 2008–2012; based on a literature review on aggregated industrial data, the evidence of the effect of the EU ETS on emissions of participating firms is not conclusive.

Plant-level data would provide more insights into the emissions reductions achieved under the EU ETS. Abrell et al. (2011) perform such a task using robust regression, merging CITL and Amadeus data to determine plant-level performance. Overall, they capture 59 % of the total verified emissions between 2005 and 2008. After controlling for various characteristics of firms’ performance, their results imply some degree of emissions abatement during phase II. This somewhat indirect finding stems from the fact that emissions reductions were not only achieved by reductions in the economic activity of the firms during the sample period. The authors admit, however, a few caveats in their data treatment procedure, and conclude that their results should be interpreted with caution.

Additional works exist based on plant-level data. Zaklan (2013) also resorts to CITL and Amadeus matched data to establish plant-level evidence of inter- and intra-firm transfers of permits during 2005–2007. Jaraite and Kazukauskas (2012) perform a similar analysis based on transactions between EU ETS installations. Bushnell et al. (2013) investigate the effect of the EU ETS on firm profits by using CITL, Orbis and exchange data. Further on this topic, Jong et al. (2014) match CITL and Orbis data to measure the impact of allowance over-allocation on firms’ share prices, especially around the April 2006 market crash. Martin et al. (2014) match CITL and Orbis data as well to study industry relocation during the first years of the EU ETS. Petrick and Wagner (2014) study the causal impact of the EU ETS on manufacturing firms in Germany and suggest that the policy caused treated firms to abate one-fifth of their CO₂ emissions between 2007 and 2010 (relative to non-treated firms). Wagner et al. (2014) find that ETS-regulated manufacturing plants in France reduced emissions by an average of 15–20%, with most reduction occurring in 2008.

Another study, in particular, has sought to evaluate directly emissions abatement achieved within the EU ETS Phases I and II. Jaraite and Di Maria (2016) survey Lithuanian firms between 2003 and 2010, and conclude that ETS participation did not lead to a reduction in CO₂ emissions. Compared to this work, our article features complete *ex-post* (2008–12) plant-level analysis of the power sector *at the level of the EU 27*, by merging for the first time the EUTL and Platts data.

In parallel, another strand of literature has developed on the optimal policy mix to reduce CO₂ emissions in the power sector. According to Fischer and Newell (2004), technology policies should remain confined to the promotion of research and development, thus rejecting promotion policies by early market deployment. De Jonghe et al. (2009) and Böhringer et al. (2008) show the interdependence of renewable policies and carbon pricing, which leads to the inefficiency of one of them if they are poorly calibrated. Fisher and Peronas (2010) argue that in the presence of efficient carbon pricing, other policies such as renewable energy support offer no additional environmental

7. Totalling more than 1,000 citations (and counting at the time of writing) in its two versions published in *Environmental and Resource Economics* and the *Review of Environmental Economics and Policy*.

benefits, and have to be justified by other market failures. In the presence of uncertainty on the environmental benefits of the future policy, renewable energy subsidies can be justified only by their contribution to the mitigation of CO₂ emissions (Hoel, 2012; Lecuyer and Quirion, 2013; Antimiani et al., 2016).

As for the assessment of CO₂ abatement coming from renewable energy development, Weigt et al. (2013) examine the impact of the development of renewable energy in Germany on demand for carbon allowances (and therefore on CO₂ emissions). Approximately 10–16% of the fall in CO₂ emissions in the electricity sector between 2005 and 2011 can be explained by the increase in renewable energy's share of the energy mix.

The academic literature today provides no empirical evaluation of the explanatory factors of CO₂ emissions in the power sector over the period 2005–2012. Nevertheless, some studies attempt to evaluate the emissions reductions achieved by the implementation of the EU ETS during the first phase. Ellerman and Buchner (2008) find a reduction in CO₂ emissions between 50 and 100 Mt over 2005–2007. Delarue et al. (2008) evaluate emissions reductions that were between 34 and 88 Mt in 2005, between 19 and 59 Mt in 2006. Feilhauer and Ellerman (2008) estimate that reductions range between 13 and 122 Mt.

3. METHODOLOGY

This section informs us about the database merging procedure, before moving to the exposition of the explanatory variables of CO₂ emissions. Note that the exhaustive list of explanatory variables can be found in Table 5 of the Appendix. The panel data modeling is also outlined.

3.1. Merging of databases

All industrial sites participating in the EU ETS (approx. 12,000 sites in 31 countries) are required to report their CO₂ emissions every year. We have identified the power plants by merging two databases:

- The **European Union Transaction Log** (EUTL)⁸ available on the website of the European Commission, with
- The **World Electric Power Plants** (WEPP) database maintained by Platts.⁹

The Appendix contains detailed information on the merging procedure. This methodology allows identifying 1,453 accounts in the EUTL between 2005 and 2012 that correspond to power/CHP plants. To write this paper, we need both data on verified emissions (EUTL) and technical characteristics of the power plants (Platts). The originality in merging these two datasets stems from the fact that—to our best knowledge—this is the first empirical study dedicated to the EU ETS that performs such a task in scholarly writing.

Among these 1,453 power plants, 1,141 were active from 2005 to 2012, 68 retired between 2005 and 2012, and 244 appeared after 2005 either because they were new entrants or because their country integrated the EU ETS. For example, 53 came from the integration of Bulgaria and Romania in the EU ETS in 2007 and Norway in 2008. We include in the sample all these power plants for each year they were in service, i.e., they reported verified emissions. Bulgaria and Romania were

8. Formerly known as the Community Independent Transaction Log (CITL), available at: <http://ec.europa.eu/environment/ets/>

9. <http://www.platts.com/products/world-electric-power-plants-database>

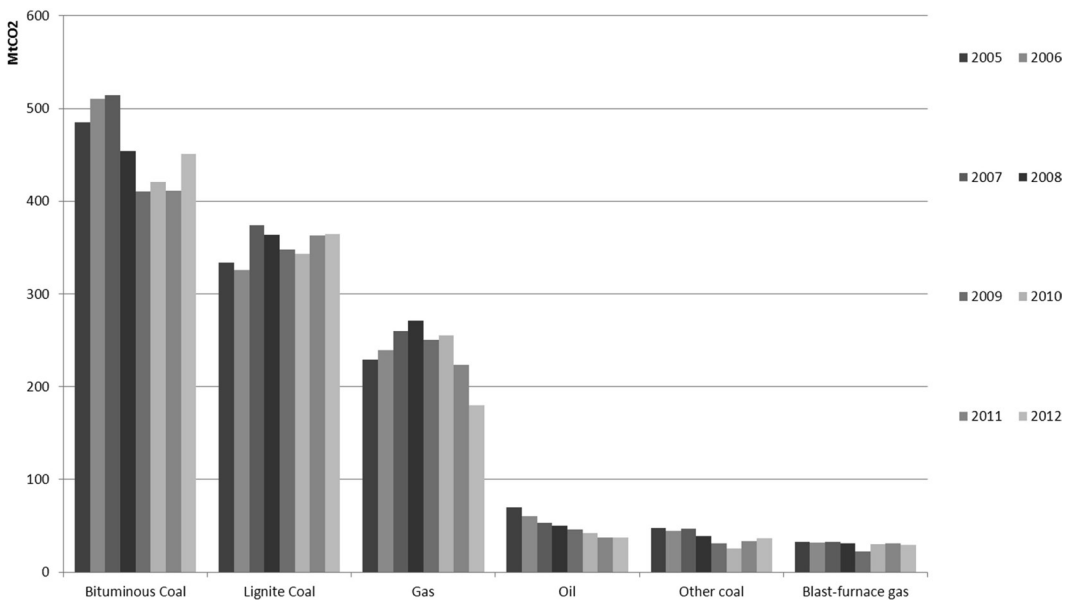
excluded, as their inclusion in the EU ETS became effective in 2007, i.e., the date when they joined the EU.

As a whole, the power and CHP power plants saw a decrease in their CO₂ emissions by 186 Mt during phase 2 (2008–2012), equal to a 14.2% fall from 1,306 Mt in 2007—the last year of phase 1—to 1,120 million tonnes (Mt) in 2012. The fall in CO₂ emissions in the power industry would, therefore, appear to be more circumstantial than structural. Trends in CO₂ emissions were different according to the primary fuel used by the power plant.

After declining sharply in 2008 and 2009, primarily due to the economic downturn, CO₂ emissions from coal-fired power plants increased between 2009 and 2012, reaching 846 MtCO₂ in 2012. This increase is partly explained by a rebound in coal's competitiveness as a fuel for thermal power plants in Europe, mainly due to the export of the excess coal produced in the United States to Europe, and to the collapse in the carbon price in Europe, which no longer penalized coal-fired power plants in 2011 and 2012.

As displayed in Figure 1, gas and oil-fired power plants experienced the sharpest decline in their CO₂ emissions, which fell by 34% and 30%, respectively, between 2008 and 2012. CO₂ emissions from gas-fired power plants fell from 273 to 175 MtCO₂, while emissions from oil-fired power plants fell from 50 to 37 MtCO₂.

Figure 1: CO₂ emissions for the EU ETS power and CHP generation by primary fuel used (2005–2012)



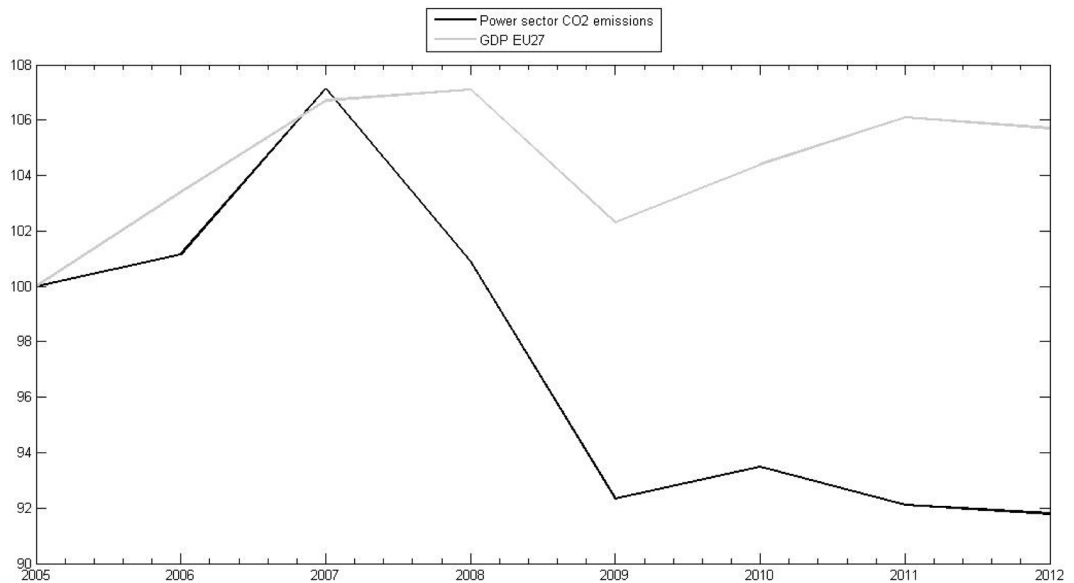
Note: excluding Bulgaria and Romania, as their inclusion in the EU ETS became effective in 2007, the date when they joined the EU. Source: EUTL and World Electric Power Plant (Platts)

Additional computational details on the number of installations classified by primary fuel, as well as the average capacity of power generation installations according to primary fuel, can be found in Tables 3 and 4 of the Appendix, respectively.

3.2 Explained Variable: CO₂ emissions of power plants

The CO₂ emissions of power plants constitute the variable of interest in this article.

Figure 2: Power sector CO₂ emissions vs. GDP EU-27



Source: EUTL, WEPP (Platts) and Eurostat

Figure 2 shows the (indexed) average emissions of power plants in the sample. This variable is pictured as the solid black line in Figure 2. We record a peak in CO₂ emissions during the year 2007. This level has subsequently decreased during the years 2008–2009, in line with the economic recession. CO₂ emissions in the power sector remain somewhat stable from 2010 onwards.

More specifically, we aim at evaluating the relative contribution of the EU ETS (through carbon pricing) empirically on abatement in the European power sector, alongside other factors outlined in the next section.

3.3 Explanatory Variables: economic, energy and technical factors

Broadly, we are looking to explain the variation of CO₂ emitted by power plants by four kinds of data:

(i) *Economic activity*

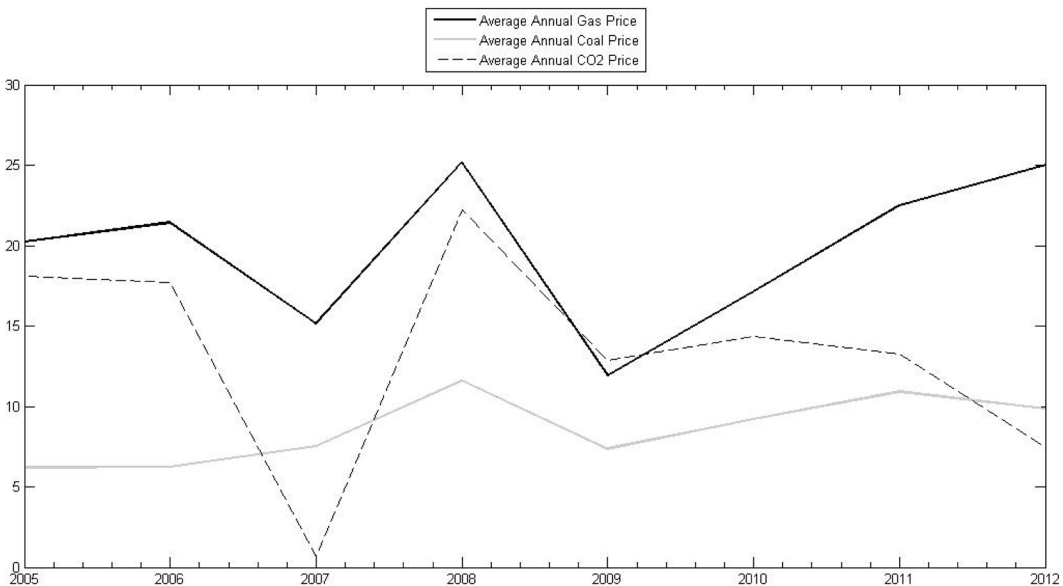
The first data selected to represent the economic activity is the EU-27 GDP calculated by Eurostat, measured as chained volumes in base 100 for the reference year 2005. This variable is reproduced in Figure 2, on the same graph as the dependent variable. The rationale behind the inclusion of GDP unfolds as follows. Economic conditions influence the demand for electricity positively by companies and households, pushing fossil-fuel power plants' production and hence CO₂ emissions up.

This second period between 2008 and 2012 was affected by the 2009 economic downturn, which was characterized by a worldwide economic contraction that began in late 2007 and took a severe turn to the worse in 2008. Against this backdrop, observers have repeatedly argued that the economic downturn, which is synonymous with a contraction in industrial output, was responsible for the recorded decrease in CO₂ emissions in the power sector.

When attempting to measure the emissions of power plants, electricity generation could be an alternative to measure the demand for electricity. Moreover, the utilization capacity of the plants can be considered as well as an explanatory variable in order to consider the specific generation of each. As explained further with this technical data, we can identify two proxies in our database. On the one hand, gross energy production in the country (*production_elec*) is the variable capturing electricity generation. On the other hand, the technical maximum production capacity of the power plant (*mw*) is the variable capturing the utilization capacity of the plants. Both variables are tested in the dynamic panel data model using the general-to-specific procedure.

(ii) Energy markets data

Figure 3: Energy and CO₂ prices



Source : ICE, Reuters

The price of primary energy influences the use of respective power stations through their marginal cost (see Figure 3). To evaluate the impact of production costs in thermal power plants' use, we select coal and gas as the two main fuels used in thermal power plants in Europe. Coal and gas prices are retrieved from Thomson Financial Datastream, using the API 2 CIF ARA Month Ahead contract for coal, and the Zeebrugge spot contract for gas. Annual averages are calculated, and the prices are converted into Euro per MWh. For a study on the interaction and substitution effects between electricity, fuel and carbon prices, see for instance Linden et al. (2013) and Fell et al. (2015).

The CO₂ price in Euro/tCO₂ comes from the ICE exchange database. We use the price of the contract for delivery for next December, as it is the most liquid carbon asset traded. The annual

average is calculated as the average of all closing prices of the year. The central hypothesis tested regarding the environmental effectiveness of the EU ETS regarding actual abatement is linked to the level of the carbon price. Indeed, the CO₂ price can, when high enough, incite a switch of production between CO₂ intensive power plants to fewer emitting ones.

The first period was a learning phase: around 1.2 billion allowances were allocated every year, almost entirely free of charge. As this surplus could not be used in phase II, the price of phase I allowances fell to zero. The second period corresponded to the Kyoto Protocol application phase, where the EU ETS CO₂ emissions reduction targets for each Member State were in line with those defined in the agreement. Allowances were still mostly allocated free of charge. Unlike in phase I, the option of holding phase II allowances over to phase III enabled the carbon price to remain at a significant level for a time, before gradually falling to below €4.00 per tonne.

(iii) Technical data of the power plants

Among technical factors, we retain the primary fuel used by the power plant, the technology of the turbine of the units of the power plant, and the presence of CHP units in the power plant. CHP units have part of their CO₂ emissions that can be attributed to heat production and respond to different economic incentives.

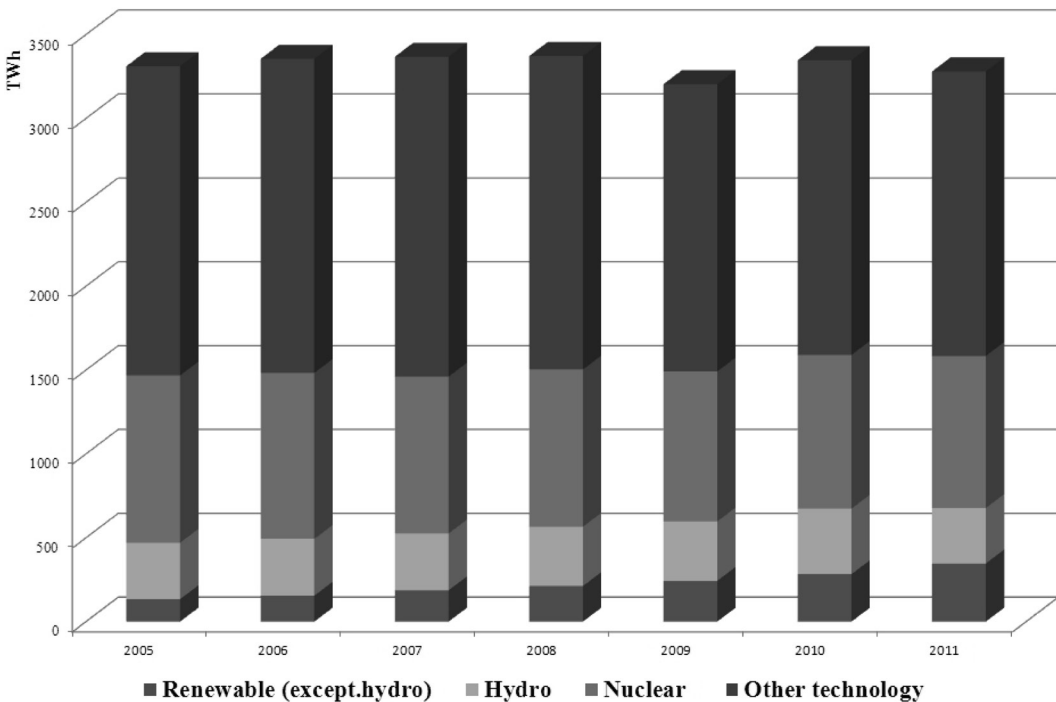
Moreover, we take into account power production from low carbon technologies: nuclear and renewable. As they have a lower marginal cost of production than thermal power plants typically, nuclear, hydro and other renewable electricity are the first ones to respond to the electricity demand. They usually come first in the merit order of production.

Last but not least, we control the production capacity of the power plant. Large thermal power plants will tend to emit more CO₂ emissions than smaller units. This factor is analyzed jointly with the energy efficiency of the power plant. For a similar level of production, less energy efficient power plants will emit more CO₂. On the other hand, they will tend to be less used than more efficient ones as their use is less profitable.

(iv) Other energy or environmental policies

Power plants that are submitted to use restriction under the Large Combustion Plant Directive (20,000 hours between 2008 and 2015) are identified on the European Environmental Agency website. The generation capacity of power plants in MW is the sum of the capacity of all production units in the power plant. It comes directly from the database World electric power plant edited by Platts. We take the year of commissioning of the power plant from the same source as a proxy of energy efficiency of the power plant, assuming older plants are less efficient. Cogeneration plants are identified as a percentage of MW that comes from CHP units. Primary fuel and type of units are modeled as dummies.

We also take into account low carbon power generation. We take the national data from Eurostat in GWh and separate those between hydro, nuclear and fossil fuel generation. Figure 4 shows the relative importance of various types of non-CO₂ emitting forms of generation vs. CO₂-emitting generation. For renewable technologies (except Hydroelectricity production), although climatic variations play an essential role in the production level of these technologies, the large increase in recent years is mostly due to the expansion of the production capacity in Europe, mainly wind farms and solar panels. Hydroelectricity production mainly depends on precipitation variations as production is almost not increasing in Europe. Nuclear production depends mainly on the availability of nuclear reactors that can overcome long periods of outage for maintenance.

Figure 4: Electricity production from non-CO₂ emitting sources in Europe vs. Others (fossil-fuel generation)

Source: Eurostat

Note we neglect to consider meteorological conditions. In case of extreme weather (i.e., colder than usual in winter or hotter than usual in summer), there is an increase in heating or cooling consumption. Hence, meteorological data also influence CO₂ emissions through the demand for electricity. Nevertheless, weather variations flatten on a yearly average, the timescale of our data. We do not analyze, either, the magnitude of CO₂ emissions off-shoring, as there are limited interconnections with distribution networks of countries outside the EU.

3.4 Econometric specification and estimation methods

Recall that this article aims to identify and quantify the most critical determinant of CO₂ emissions of the power plants concerned by the EU ETS. To do so, our database allows us to keep track of the verified CO₂ emissions of the 1,453 electricity generation plants running on fossil fuels in Europe and its potential drivers from 2005 to 2012, *i.e.*, from the beginning of the EU ETS to the end of its second phase. Thus, thanks to this panel-data sample where cross-sectional units correspond to these 1453 plants we can estimate at the micro-level the relationship between CO₂ emissions of the European power sector and their main drivers. Moreover, our panel-data sample is closer to time series data than to cross-sectional data. It thus appears suitable to include in our empirical model the lag dependent variable among the regressors; yielding to a so-called dynamic panel data model.

Section 3.4.1 presents the econometric specification of our model and Section 3.4.2 explains why the generalized method of moments technique (GMM) is the most appropriate econometric

method for the treatment of dynamic panel models with a relatively large number of cross-sections and small observations over time, as is the case here.

3.4.1 A dynamic panel data modeling

We propose the following dynamic panel data model to test for the influence of previously identified CO₂ emissions of power plants determinants:

$$ly_{i,t} = \gamma ly_{i,t-1} + X'_{i,t}\beta + \alpha_i + \epsilon_{i,t}, \forall i, t \tag{1}$$

with $t = \{2005, \dots, 2012\}$ the period on which CO₂ emissions data have been obtained, i corresponds to each of the 1,453 electricity generation plants running on fossil fuels in Europe. Thus specified the dependent variable of our model, $ly_{i,t}$, corresponds to the logarithm of the verified CO₂ emissions (expressed in ton) of the i -th power plant at time t . $X'_{i,t}$ is the vector of explanatory variables summarized in Table 5 of the Appendix.¹⁰ There are K regressors in $X'_{i,t}$ not including a constant term ($X'_{i,t} = (x_{i,t}^1, x_{i,t}^2, \dots, x_{i,t}^k, \dots, x_{i,t}^K) \forall i, t$) and, as usual, $(\alpha_i + \epsilon_{i,t})$ correspond to the composite error term. The heterogeneity or individual effect is captured by the constants α_i which account for those fixed and inherent factors in each power plant that may be observed or unobserved; all of which are taken to be constant over time t . Finally, $\epsilon_{i,t}$ includes effects of a random nature that are not considered in the model. According to Arellano and Bond (1991), Arellano and Bover (1995), and Blundell and Bond (1998), we assume that α_i and $\epsilon_{i,t}$ are independently distributed across i , $\epsilon_{i,t}$ is zero mean and $\epsilon_{i,t}$ are independent over t and i .¹¹

Because there is evidence of an auto-regressive component in the static time series variant of our model, dynamic panel was used to include the lagged dependent variable, $ly_{i,t-1}$, among the regressors for studying the determinants of verified CO₂ emissions of the power plants concerned by the EU ETS. This lagged term accounts for the short-term dynamic and for the conditional convergence among installations in relation to their verified emissions. A significant γ coefficient between 0 and 1 would be indicative of this variable's conditional convergence. The larger the coefficient, the greater the effect of the inertia as an explanatory factor of its own evolution, as well as the slower the convergence speed among the installations. With a double log specification and the remaining factors conditioned, the coefficient β_k would reflect the short-term elasticity between the verified CO₂ emissions of the power plants and the $x_{i,t}^k$ variable, while the long run adjustment can be easily deduced by dividing these estimates by $1 - \gamma$, i.e. $\frac{\beta_k}{1 - \gamma}$. Hyland and Haller (2018) typically feature such price elasticities between electricity, gas and oil using firm-level data.

3.4.2 Estimation methods

The econometric specifications of Eq. (1) is characterized by a dynamic structure that specifies the dependent variable for an individual ($ly_{i,t}$) to be partially dependent on its value during previous periods ($ly_{i,t-1}$). Thus, conventional panel-data estimation approaches, such as the *Fixed Effects* or *Random Effects* estimators, are not appropriate as $ly_{i,t-1}$ is not a strictly exogenous regressor but a weakly exogenous (predetermined) variable. To solve this endogeneity problem and to control for the α_i at the same time, one has to first-differencing rather than mean-differencing Eq. (1) to remove the fixed effect. Our generic econometric specification Eq. (1) thus becomes:

10. All variables are expressed in natural logs unless otherwise specified.

11. These assumptions would imply moment restrictions that are sufficient to identify and estimate Eq. (1) consistently using a GMM-based approach for $T > 3$ (see Arellano and Bond (1991) or Blundell and Bond (1998), among others).

$$\Delta y_{i,t} = \gamma \Delta y_{i,t-1} + \Delta X'_{i,t} \beta + \Delta \epsilon_{i,t}, \quad \forall i, t \quad (2)$$

where $\epsilon_{i,t}$ is now assumed to be serially uncorrelated (this assumption is testable, see below). The consistent estimator can then be obtained by *Instrumental Variables (IV)* estimation of the parameters in the first-difference model (Eq. (2)), using appropriate lags of regressors as the instruments for the transformed variables of the weakly exogenous (predetermined) regressors. This two-step estimation procedure—*i*) first-differencing rather than mean-differencing Eq. (1) and then *ii*) applying a kind of *IV* approach to Eq. (2)—has been proposed by Anderson and Hsiao (1982), Holtz-Eakin et al. (1988), and Arellano and Bond (1991), among others.

Anderson and Hsiao (1982) proposed *IV* estimation using $\Delta y_{i,t-2}$ or simply $y_{i,t-2}$ —which is uncorrelated with $+\Delta \epsilon_{i,t}$ as long as the errors are serially uncorrelated—as a valid instrument for $\Delta y_{i,t-1}$ in Eq. (2), for all i and $t \geq 3$.¹² The regressors $X'_{i,t}$ are used as instruments for themselves as they are strictly exogenous, otherwise, they can also be instrumented. Although this *2SLS* estimator is consistent, it is not asymptotically efficient when the panel has more than three-time series observations. Moreover, its inefficiency might be quite large for a small sample.

Holtz-Eakin et al. (1988) and Arellano and Bond (1991) pointed out these inefficiency problems and propose an alternative, more efficient, *GMM-based* approach: the *GMM-DIF* estimator. Using the first difference model (Eq. (2)), the basic idea is to employ the levels of the series lagged two periods or more (*i.e.* $y_{i,t-s}$ for $s \geq 2$) as instruments in the *GMM* procedure to overcome the problem of $E(\Delta y_{i,t-1} \Delta \epsilon_{i,t}) \neq 0$. Moreover, *GMM-based* approaches have important advantages over other panel data methods for estimating a dynamic panel data model like (1). First of all, the use of instrumental variables in the *GMM* procedure allows parameters to be estimated consistently in models with endogenous right-hand-side variables (Arellano and Bond, 1991; Blundell and Bond, 1998). Second, estimates will no longer be biased by omitted variables that are constant over time—installation-specific fixed effects (Holtz-Eakin et al., 1988). Third, the use of instruments potentially allows consistent estimation even in the presence of measurement errors (Bond et al., 2001).

The (one-step) Generalized Method of Moments (*GMM*) estimator is also called the Arellano-Bond estimator after Arellano and Bond (1991), who detailed the implementation steps for the estimator and proposed tests on the assumption that $\epsilon_{i,t}$ are serially uncorrelated. This estimator can be considered as an extension of the Anderson-Hsiao estimator. The approach adopted by Arellano and Bond (1991) is based on the notion that the estimator proposed by Anderson and Hsiao (1981) does not fully utilize all information available in the sample. Compared to its predecessor, the *GMM* estimator allows for the most efficient use of information in the dataset by introducing additional lags of the dependent variable as an instrument. In offering these additional instrumental variables, the *GMM* estimator proposed by Arellano and Bond (1991) leads to more efficient estimates.

It is well-known, however, that the *GMM-DIF* approach, poses serious bias problems when the series used in the model exhibit significant persistence, as is the case with the variables considered in the model (1). This persistence results in weak instruments, meaning that the correlation between the instrument and the variable to be instrumentalized is small, and the *GMM-DIF* estimator would be poorly behaved (this problem is also present in *2SLS*).

Arellano and Bover (1995) proposed an alternative estimator to solve this weak instrument problem, which is the alternative we use in this paper. Specifically, they propose estimating a system of equations (*GMM-SYS*) in both first-differences and levels, where the instruments in the level equations are now lagged first differences of the variables. Most of the available instruments for the

12. If more lags of the dependent variable are included in the model, we have of course to go further back with lags in order to find valid instruments.

level equation are mathematically redundant with the instruments used for the difference equations. As a result, only one first difference lag is used for each period and instrumenting variable. For example, $\Delta y_{i,2}$ instruments $y_{i,3}$; $\Delta y_{i,3}$ instruments $y_{i,4}$ and so on. Using Monte Carlo simulations, Blundell and Bond (1998) and Bond et al. (2001) have shown that instruments for the level equations are still informative even for persistent time series. Because of the good performance of the *GMM-SYS* relative to the *GMM-DIF* estimator in terms of finite sample bias and efficiency, it has become the most widely used estimator when estimating dynamic panel data models.

The most widely used tests for validating the assumptions involved in the *GMM* are the *m1* and *m2* tests, which are first and second-order serial correlation tests of the estimated residuals, respectively, and the *Hansen test*—corresponding to the alternative test of the Sargan test when using the *GMM-SYS* estimator—which checks the validity of the instruments used. If the error component $\epsilon_{i,t}$ in Eq. (1) is serially correlated, the *GMM* estimators will not be consistent due to the fact that some of the instruments will be invalid. If it is not serially correlated, there should be evidence of negative first-order serial correlation and no evidence of second-order serial correlation in the first differences of the errors $\Delta\epsilon_{i,t}$. Thus, the value of the statistic *m1* must be negative and its associated *P-value* should be small (less than 0.05, for example), while the *P-value* associated with the *m2* test should be high (greater than 0.05, for example). The *m1* and *m2* tests are based on the standardized residual covariance matrix and are asymptotically $N(0, 1)$. The null hypothesis of these tests is that $Cov(\Delta\epsilon_{i,t}, \Delta\epsilon_{i,t-s}) = 0$ for $s = 1, 2$ is rejected at a level of 0.05 if *P-value* < 0.05. The *Hansen statistic* which determines whether the moment conditions selected are valid is used to test the validity of the over-identifying restrictions. The null hypothesis of the *Hansen Test* is ‘instruments used are not correlated with the residuals’, meaning over-identifying restrictions are valid. Thus, the associated *P-value* of the value of the statistic of the *Hansen Test* should be higher than the 10% level. However, it is well reported that this *P-value* tends to become inflated with an increasing number of instruments. Thus, a *P-value* close to 1.00 should be interpreted as a clear symptom of the ‘too many instruments’ problem (Roodman, 2009 a,b), which is an apparent problem of overfitting, as the number of instruments should be in theory smaller than the number of cross-observations.

In this article, the relationship between the CO₂ emissions of European power plants and their main determinants, as specified in Eq. (1), is estimated thanks to the *GMM-SYS* estimator.¹³ Diagnostic tests for serial correlation of the residuals, as well as overidentifying restrictions for the validity of the instruments, are passed for all regression results presented in Tables 1 and 2. The next section presents estimates of this estimator.

4. RESULTS

We start by presenting the results obtained for the “whole” sample (Section 4.1), which include all types of primary fossil fuels used by power plants included in the database: coal, gas, and oil (and others) power plants. Recall that our database includes variables representing i) technical power plant characteristics and ii) economic and energy market conditions. As technical data are specific to each type of power plant, it is not possible to include this set of variables in the “whole” sample in order to test and quantify their respective influences. In order to capture the characteristics of each kind of primary fuel and the type of power plant analyzed, one needs to break the “whole” sample into these respective sub-samples.

13. We assessed the robustness of our results in the case of two alternative estimators: pooled OLS and FE panel data. Compared to the dynamic panel data *GMM-SYS* estimator, the results are stable with those two estimators. Results are accessible upon request in order to save space.

The subsequent sections present the results for the “whole” and sub-samples named as follows: “Coal” (Section 4.2.1), “Gas” (Section 4.2.2) and “Oil” (Section 4.2.3) power plants sub-samples. So defined, for the year 2005 the “whole” sample includes 1,453 power plants, the “Coal” power plants one contains 352 power plants, the “Gas” one 671 power plants, and the “Oil” one 248 power plants (see Table 4 of the Appendix). Section 4.3 discusses the policy relevance of the findings.

Tables 1 and 2 present the results for the “whole” sample and the “Coal,” “Gas,” and “Oil” power plants sub-samples respectively. All variables presented in Table 5 of the Appendix have been tested. For each estimate, results are systematically reported after having used the robust variance-covariance matrix estimates (i.e., after using the standard errors adjusted for the N clusters representing the number of installations under consideration).

Following the general-to-specific econometric model building, regression results are presented in the reduced form (unless indicated otherwise). In each column, the dash “–” means that the variable under consideration has been first included but finally removed from the reduced form because its coefficient estimate was not statistically significant at the 10% significance level. Regarding model information, *Number of observations* and *Number of groups* indicate, respectively, the number of observations and the corresponding cross-sectional units of the panel-data sample used to perform each regression. In all tables, the number of instruments, the Wald Chi2 (*P-value*), the $m1$ and $m2$ tests but also the *Sargan / Hansen test* are reported.

We now turn to the comments of the results obtained for each sample and sub-sample. We focus on the signs and significance of the coefficients estimated.

4.1 All power plants

Table 1 contains the full sample estimates. Column (1) presents the model for the determinants of CO₂ verified emissions in the power plant sector (*verified_emissions*). The list of candidate explicative variables is detailed in Section 3.3 and Table 5 of the Appendix.

First, we begin with the comments of Column (1) estimates. The dynamic panel data modeling strategy is accurate since the lagged dependent variable (*verified_emissions*, $t-1$) is statistically significant at the 1% level. As already explained, this lagged term accounts for the short-term dynamic and the conditional convergence among installations about the verified emissions variable. A significant coefficient between 0 and 1 would be indicative of this variable’s conditional convergence. The larger the coefficient, the higher the effect of the inertia as an explanatory factor of its evolution, as well as the slower the convergence speed among the installations.

The economic activity (*GDP*) is not statistically significant. We explain below in the case of Table 2 why this is the case in the whole sample results: some installations (such as oil) do not respond to GDP, whether other plants (coal and gas) are found to be cyclical with the economic activity.

Coal (*coal_price*) price is also statistically significant at the 1% significance level. Its coefficient is negative: any increase in the price of coal would reduce the incentive to produce from the coal power plants, which tends to decrease CO₂ verified emissions.

The power plant capacity of production (*mw*) is statistically significant at the 1% significance level. Its coefficient estimator is positive. This finding only picks up a size effect, not an energy-intensity one: the more significant the power plant, the more it will emit in terms of CO₂ emissions.

Table 1: Regression results for all power plants

	(1) Verified emissions	(2) Verified emissions	(3) Verified emissions (reduced model)
<i>verified_emissions, t-1</i>	.839*** (.034)	.765*** (.016)	.755*** (.016)
<i>GDP</i>	.505 (.384)	.478 (.425)	-
<i>gas_price</i>	-.069 (.090)	-.392* (.238)	.826*** (.317)
<i>coal_price</i>	-.301*** (.027)	.352 (.325)	-1.915*** (.638)
<i>CO2_price</i>	.024* (.012)	.091** (.044)	-
<i>CO2_price_p1</i>	-	-	-.178*** (.069)
<i>CO2_price_p2</i>	-	-	.489*** (.159)
<i>mw</i>	.150*** (.039)	.217*** (.026)	.225*** (.024)
<i>lcpd</i>	-.309*** (.060)	-.310*** (.051)	-.294*** (.036)
<i>coal</i>	.178*** (.044)	.252*** (.031)	.286*** (.017)
<i>oil</i>	-.304*** (.070)	-.418*** (.056)	-.436*** (.056)
<i>other</i>	-.103 (.111)	-.155 (.141)	-.156 (.145)
<i>Dummy_08</i>	-	-.333** (.161)	-1.019*** (.348)
<i>constant</i>	-.404 (1.781)	-.091 (1.996)	3.398*** (.445)
Wald Test for			
<i>lco2p1=lco2p2 (P-value)</i>	-	-	9.73 (0.0018)
Number of groups	1395	1395	1395
Number of observations	8784	8784	8784
Number of instruments	17	18	18
Wald chi2 (P-value)	5.63e+06 (0.000)	3.66e+06 (0.000)	3.31e+06 (0.0000)
m1 (P-value)	-8.27 (0.000)	-8.39 (0.000)	-8.20 (0.000)
m2 (P-value)	0.60 (0.550)	0.45 (0.654)	0.12 (0.906)
Hansen Test (P-value)	4.90 (0.556)	5.76 (0.451)	5.86 (0.439)

Note: The exhaustive list of variables can be found in the Appendix, Table 5. As usual, ***, ** and * respectively indicate 1%, 5%, and 10% significance levels and (robust) standard errors of the coefficient estimates are reported into brackets.

The large combustion plant directive (*lcpd*) percentage is statistically significant at the 1% significance level. Recall that the LCPD captures the percentage of the production capacity submitted to restricted utilization starting from 2008 under the Large Combustion Plant Directive. It negatively influences the variation of CO₂ emission. As anticipated, power plants that have their time of use limited by the LCPD tend to emit less CO₂ than others. We verify that several layers of regulation can influence CO₂ emissions negatively.

The coal power plants dummy (*coal*) is statistically significant at the 1% significance level. Its coefficient estimator is positive, which means that coal power plants are all other things being equal more emitting than gas. Besides, the oil power plant dummy (*oil*) is statistically significant. Its coefficient is negative, indicating that oil power plants do differentiate themselves from coal and

gas plants. All other things being equal, oil power plants are less emitting than coal and gas plants. It is consistent with the fact that oil power plants are generally less used than other power plants as a large part of them are used during peak time, only a few hours per year.

Lastly, the carbon price (*CO2_price*) is statistically significant at the 1% level, but with a counter-intuitive positive sign. It seems to indicate that the higher the CO₂ price, the higher the CO₂ emissions implying that the CO₂ market does not provide the right incentives.

Columns (2) and (3) lead us to dig this issue further. Compared to Column (1), they include two additional sets of variables: (i) *Dummy_08*, (ii) *CO2_price_p1* and *CO2_price_p2*. These different variables have been added to capture more precisely the respective effects of (a) the financial crisis in 2008 and (b) the policy design change which occurred between Phases I and II of the EU ETS.

In Column (2), we have chosen to include only the dummy (*Dummy_08*) controlling for which period the observations relate to. *Dummy_08* is equal to 1 for the observations starting in 2008, and 0 otherwise. This dummy variable is statistically significant at the 5% level and negative. The variable *Dummy_08* captures two sets of information which arise at the same time: Phase II of the EU ETS (January 2008) and the burst of the financial crisis (September 2008). So, the negative coefficient of *Dummy_08* indicates that CO₂ verified emissions have been effectively reduced after 2008. However, one cannot discriminate between the two events only with the *Dummy_08* variable as it captures both effects. At first glance, one cannot interpret this result as the proof that the EU ETS has been more environmentally effective in Phase II than in Phase I as the sign of the carbon price (*CO2_price*) remains positive. We do not comment further this column, as the results are qualitatively similar.

To investigate more in-depth this issue, we introduce in Column (3)—the restricted model—the variables *CO2_price_p1*, *CO2_price_p2*, besides *Dummy_08*.

CO2_price_p1 (*CO2_price_p2*) is a cross-product of the *CO2_price* and the dummy *EU-ETS_phase1* (and *EUETS_phase2*)¹⁴. Thus, *CO2_price_p1* corresponds to the price of CO₂ during Phase I of the EU ETS, whereas *CO2_price_p2* corresponds to the price of CO₂ during Phase II of the EU ETS (*CO2_price_p1* + *CO2_price_p2* = *CO2_price*). Moving from Column (1) and (2) to Column (3), we replace *CO2_price* by both *CO2_price_p1* and *CO2_price_p2*. This strategy allows for capturing potential changes in the effect of the CO₂ market on verified emissions during Phases I and II.

Except for the variables *Dummy_08*, *CO2_price_p1* and *CO2_price_p2*, coefficient estimates are remarkably stable when going from Column (1) and (2) to Column (3) as a robustness check. Note, however, that Gas (*gas_price*) becomes statistically significant at the 1% significance level similarly to Coal (*coal_price*). The coefficient estimator for the gas price is positive. It remains negative for coal. This finding is consistent with the following interpretation. An increase in the gas price relative to coal results in substituting the use of coal for gas, which leads to an increase in carbon emissions.

Regarding *CO2_price_p1* and *CO2_price_p2*, both variables are statistically significant at the 1% level. *CO2_price_p1* has a negative sign whereas *CO2_price_p2* has a positive one, suggesting an alternate influence of the CO₂ market on verified emissions between Phases I and II. We may cautiously interpret this result as proof that if the EU ETS has been effectively efficient during Phase I, it has not been the case during Phase II. Previous literature has documented the occurrence of emissions cuts during 2005–07 that may be attributable to the creation of the EU ETS (Ellerman and Buchner, 2007, 2008). We retrieve this result as the negative sign of *CO2_price_p1* indicates

14. *EUETS_phase1* equal to one between 2005–2007 and zero otherwise, *EUETS_phase2* equal to one between 2008–2012 and zero otherwise.

that the carbon price during Phase I did have a negative incentive on verified emissions. In this paper, we complement the body of literature by adding that Phase II has been relatively inefficient regarding emissions reduction, primarily due to the economic decline. The positive coefficient of *CO2_price_p2* reflects low allowance pricing.

We demonstrate in our paper that the EU ETS provided the correct economic incentives only during Phase I, with the expected negative sign (i.e., a decrease in CO₂ emissions). During Phase II, we assess that the economic recession is the primary driver behind the decrease in CO₂ emissions. The CO₂ market does not provide adequate pricing signals. Hence polluters can be left with an allowance price so low that it does not discourage them from polluting, on the contrary.

Having detailed the significant variables in Table 1, we briefly comment on the non-significant variables included in our database. In the whole sample model, variables that were not significant include the geographical location of the power plant, technical data such as cogeneration percentage of the power capacity of the power plant, commission year and, the type of production unit. Regarding the irrelevance of the geographical location of the power plant, from an economic point of view, this result tends to indicate that electricity markets are sufficiently integrated to avoid country-specific distortions. It is not surprising that technical variables are not statistically significant in the whole sample, as they are specific to the kind of primary fossil-fuel used by power plants. For example, some types of turbines are specific to a given fuel: gas turbines or combined-cycle are gas-specific.

4.2 Breakdown by coal, gas and oil plants

Owing to differences between power plants according to their primary fuel, it is not possible to include all variables in the “*whole*” sample model. To test other technical data, the “*whole*” sample is thus divided into a coal power plant sub-sample, a gas power plant sub-sample and an oil power plant sub-sample. Besides, thanks to the fuel data dummy variables (*coal*, *oil*, *other*) in Table 1, we have statistically diagnosed that the “*whole*” sample results can effectively be further investigated by breaking them up according to the type of fuel. These results are further investigated below in Table 2.

4.2.1 Coal power plants sample

Table 2 (columns (2) and (3)) contains the results for the sub-sample of coal power plants. Columns (2) and (3) present the same restricted model but for the influence of the *GDP* variable. Notice that in column (2), we tried to capture the effect of the economic activity before and after the financial crisis by introducing *GDP_no_crisis* and *GDP_crisis* respectively. Given the substantial changes in the economy that happened during the 2008 subprime crisis, we also have chosen to try to capture whether or not the effect of the economic activity on CO₂ emissions has changed before and after the financial crisis. To do so, the *GDP* variable included in Table 1 is replaced in Table 2 by *GDP_no_crisis* and *GDP_crisis*. *GDP_no_crisis* corresponds to the *GDP* variable for the period 2005 to 2008. *GDP_crisis* corresponds to the *GDP* variable for the period 2009 to 2012.

However, according to the *P-Value* of the *Wald test* (54.8%, bottom of Table 2, second column), we cannot reject the null hypothesis that both coefficients of *GDP_no_crisis* and *GDP_crisis* respectively are equal. Thus, the influence of economic activity on the verified emissions of coal power plants has not changed dramatically before and after 2008. This leads us to estimate the restricted model only with the *GDP* variable to capture the influence of economic activity. These results are presented in Table 2, Column (3).

Table 2: Regression results: breakdown by gas, coal and oil plants

	(1) GAS Verified emissions (reduced model)	(2) COAL Verified emissions	(3) COAL Verified emissions (reduced model)	(4) OIL Verified emissions (reduced model)
<i>verified_emissions, t-1</i>	.559*** (.058)	.735*** (.100)	.729*** (.114)	.865*** (.123)
<i>GDP</i>	-	-	.747* (.420)	-
<i>GDP_no_crisis</i>	1.141** (.451)	.695** (.326)	-	-
<i>GDP_crisis</i>	1.268*** (.460)	.700** (.323)	-	-
<i>gas_price</i>	2.984*** (.643)	.176*** (.064)	.176* (.090)	1.993*** (.519)
<i>coal_price</i>	-5.702*** (1.073)	-.361*** (.074)	-.382*** (.144)	-4.193*** (.940)
<i>CO2_price</i>	-	-	-	-
<i>CO2_price_p1</i>	-.613*** (.123)	-	-	-.441*** (.101)
<i>CO2_price_p2</i>	1.792*** (.245)	-	-	.663*** (.191)
<i>mw</i>	.284*** (.050)	.292*** (.102)	.298** (.118)	-
<i>lcpd</i>	-	-.249*** (.086)	-.242*** (.057)	-
<i>commission year</i>	-.001** (.001)	-.001** (.001)	-.001** (.001)	-
<i>gt</i>	-.264* (.155)	-	-	-.161 (.479)
<i>ic</i>	-.207* (.117)	-	-	.034 (.319)
<i>cc</i>	.394*** (.093)	-	-	-
<i>gt_c</i>	.274** (.112)	-	-	-
<i>Dummy_08</i>	-4.363*** (.568)	-	-	-1.077** (.424)
<i>constant</i>	1.878 (2.115)	-1.025 (1.128)	-1.167 (1.551)	4.177** (1.842)
Wald Test for				
<i>lgdpno_crisis=lgdp_crisis</i> (P-value)	14.22 (0.0002)	0.36 (0.548)	-	-
<i>lco2p1=lco2p2</i> (P-value)	43.59 (0.0000)	-	-	14.97 (0.0001)
Number of groups	643	342	342	248
Number of observations	4027	2251	2251	1589
Number of instruments	31	15	14	15
Wald chi2 (P-value)	10179.78 (0.000)	6623.54 (0.000)	13289.86 (0.000)	1715.95 (0.000)
m1 (P-value)	-3.74 (0.000)	-3.65 (0.000)	-3.45 (0.001)	-4.71 (0.000)
m2 (P-value)	-0.88 (0.380)	-0.06 (0.954)	-0.07 (0.942)	1.13 (0.260)
Hansen Test (P-value)	16.74 (0.403)	8.73 (0.189)	4.92 (0.555)	7.51 (0.276)

Note: The exhaustive list of variables can be found in the Appendix, Table 5. As usual, ***, ** and * respectively indicate 1%, 5%, and 10% significance levels and (robust) standard errors of the coefficient estimates are reported into brackets.

Compared to the results obtained for the *Whole Sample* (Table 1, column 3), we only comment on notable differences specific to coal installations. The variables *verified_emissions, t-1, gas_price, coal_price, mw,* and *lcpd* remain statistically significant, and their coefficients remain stable. Variables related to the influence of the CO₂ market (*Dummy_08, CO2_price_p1,* and *CO2_price_p2*) are not significant, implying that the introduction of the EU ETS did not impact the verified emissions of the coal installations. The baseline production technology is coal, which runs daily for heating and power production.

Regarding the relative influence of the economic activity, the GDP variable is statistically significant (at 10%) and positive for coal plants (.747). It positively influences the variation of CO₂ emissions as indicated by its positive sign. This result is in line with our previous assumption: if GDP increases (decreases), CO₂ emissions increase (decrease) as well. We assess the sensitivity of

CO₂ emissions to the slowdown in economic activity within the European Union, as shown in Figure 2 during the year 2008–09.

In the absence of underlying information on the energy efficiency of the power plant, we use as a proxy the commission year of the power plant (*commission year*). In Table 2, Column (2) and (3), the latter variable becomes statistically significant at the 5% level. Its estimated coefficient is negative: the younger power plants emit less CO₂ than the older ones (as they are less energy-efficient). This result may be interpreted thanks to technological innovation. The European economic environment—mainly driven by environmental policies at the national and regional levels (LCPD, “20-20-20 targets”, EU ETS)—provides incentives for coal power producers to use mainly newer installations that are less energy-intensive. The negative effect of the year of commissioning (*commission year*) illustrates this mechanism: the youngest power plants included in the EU ETS are the least emitting installations.

The influence of the CO₂ market on gas and oil installations is detailed afterward.

4.2.2 Gas power plants sample

Compared to the Coal sub-sample, the variables related to the influence of the CO₂ market (*CO2_price_p1* and *CO2_price_p2*) become significant in the Gas sub-sample model (Table 2, column (1)). The introduction of the EU ETS did have an impact on the verified emissions of the Gas power plant, as depicted by the negative sign of the coefficient of *CO2_price_p1*. The influence of *GDP_no_crisis* and *GDP_crisis* becomes positive and statistically significant. The coefficient estimate of *GDP_no_crisis* (1.14) is lower than that of *GDP_crisis* (1.27) indicating that verified emissions have been more impacted by the economic activity (*GDP*) after the burst of the crisis. Therefore, by contrasting the information embedded in the variables *Dummy_08*, *CO2_price_p1* and *CO2_price_p2*, *GDP_no_crisis* and *GDP_crisis*, we infer that the reduction of the CO₂ emissions which occurred after 2008 (negative coefficient of *Dummy_08*), came more from the economic crisis than the effectiveness of the CO₂ market. Indeed, the coefficient of *GDP_no_crisis* and *GDP_crisis* are both positive and stronger for *GDP_crisis*. On the contrary, if the coefficient of *CO2_price_p1* is conclusively negative, that of *CO2_price_p2* becomes positive.

Other coefficients are remaining stable. Hence we do not comment them further except for technical data newly introduced. Dummies for the Combined-Cycled Gas Turbine (CCGT) power plants of first (*gt_c*) and second (*cc*) generation are both statistically significant at the 1% level. The interpretation is that these units emit more CO₂ than other types of production units. It can be explained because CCGT units are generally used on a semi-base level, longer times than other gas units. Indeed, gas turbines (*GT*) emit significantly less than steam turbines, whereas small units using internal combustion (*IC*) do not differ much from a steam turbine.

The rest of the restricted model is almost the same as for other sample and sub-samples. The interested reader can notice the stability of the coefficient estimates as a robustness check.

4.2.3 Oil power plants sample

Table 2 (column (4)) contains the results for the sub-sample of oil power plants.

Compared to other sub-samples, the most striking result is the disappearance of the economic activity effect (*GDP*, but also *GDP_no_crisis* and *GDP_crisis*) on the verified emissions of oil installations. We would explain that because the only place where oil power plants are still commissioned is in the islands (Malta, Cyprus), where they serve as baseload generation.

Similar to coal and gas sub-samples, we do not comment upon the other significant variables, as their influence on verified emissions remains intact.

4.3 Discussion

In the absence of fiscal agreements around a carbon tax at the international scale, economists have long thought that “Cap and Trade” programs constitute the only feasible way of cutting CO₂ emissions collaboratively. Over the last thirty years, the use of transferable permits to control pollution has indeed evolved from little more than an academic curiosity to the centerpiece of the U.S. program to control acid rain¹⁵ and international programs to control greenhouse gases (Tietenberg, 2010).

Dales (1968) firstly described the virtues of the market mechanism that no person, or agency, has to set the price. The appeals of this environmental regulation tool are twofold: (i) the market equilibrium price of these certificates ensures efficiency in the emission of pollutants, while (ii) firms have an incentive to invent and adopt pollution-reducing technology. Montgomery (1972) further established the theoretical properties markets in rights (or ‘licenses’) that exhibit several interesting features: (i) firms which find it costlier to abate pollution will purchase certificates, (ii) and those that find it least costly will abate pollution rather than buy pollution rights.

Taken together, these seminal contributions establish the properties of an emissions trading system, in which rights to emit pollution are available in a fixed and limited aggregate amount and are freely tradable, would induce rational firms to reduce pollution *at the least possible cost*.

In our paper, we document the intermittent role of the CO₂ market in reducing verified emissions. This is mainly due to the economic recession during Phase II, and to a scheme that is overall in exceedance of supply. These arguments have been recently confirmed by other scholars, such as Haites (2018).

On the one hand, the EU ETS has contributed to the emissions reductions, but their share of the overall reduction is not known. For instance, from our merged databases (EUTL and Platts), we glean the information that the CO₂ emissions decreased by 186 Mt during 2008–2012, with gas and oil-fired power plants experiencing the sharpest decline (by 34% and 30% respectively). Besides, we comment that the more significant effect comes primarily from the contraction of the GDP, at a time when the emissions trading scheme does not offer any additional incentive to cut emissions.

On the other hand, the EU ETS has accumulated a large surplus of allowances and subsequently implemented measures to reduce these surpluses. At the beginning of Phase III (January 2013), the allowance surplus within the EU ETS stood indeed at 2.1 billion allowances. This situation fostered the launch of counter-measures under the form of “backloading” (e.g., withdrawal of allowances) in the short term, and the creation of a Market Stability Reserve (MSR) in the long term.

The EU ETS first phases have indeed accumulated several drawbacks, such as vested interests through lobbying, political capture and bad decisions (an example being the ban on banking between 2007 and 2008, see Alberola and Chevallier, 2009). There are so many constitutive elements of a cap-and-trade emissions trading scheme (e.g., setting the cap and commitment period, spatial and temporal limits, monitoring and reporting, implementing a registry to track allowances, reconciliation and penalties for non-compliance) that its correct functioning might be impeded from infancy.

15. With relatively little fanfare, Title IV of the 1990 Clean Air Act Amendments, the U.S. Acid Rain Program, passed by the U.S. Congress and signed by President George Bush, established the first large-scale, long-term U.S. environmental program to rely on tradable emissions permits (Ellerman et al., 2000).

Modern cap-and-trade schemes now attempt at coping with these imperfections in market design. Several solutions can be proposed to the policymakers. Regarding the initial allocation mechanism, it is possible to increase the share of allowances auctioned and to adopt declining emissions caps.

According to Tisdell (2009), the story behind the failure in the allocation mechanism of the EU ETS was foreseeable. If permits are allocated on historical use, as is quite common, possibly for political reasons, they are likely to provide a windfall economic gain to historical users if the permits can be traded. On the contrary, an auctioning of permits would seem more appropriate than historical assignment. Rights to emit pollutants equal to the quantity consistent with the environmental standard could be auctioned or sold at a price which equates the demand for these rights with their supply. Theoretically speaking, the initial allocation mechanism should be neutral at the equilibrium of the permits market.

Besides, it can be proposed to shift from benchmarking “free-for-all” allowances to the distribution of free allowances only to emissions-intensive, trade-exposed (EITE) sources. It has also been advised to reduce the accessibility to foreign offset credits in order to limit oversupplied markets. Regarding the temporal limits, future caps and floor prices can be specified several years into the future.

Our paper also highlights overlapping environmental regulations, under the form of the “20-20-20” targets (including the EU ETS) in addition to the Large Combustion Plant Directive for example. Therefore, we witness that the DG Clima has implemented an emissions trading scheme for regulating greenhouse gases emissions simultaneously with other policies. For policymakers, there is a need to improve the design of the market instrument and its interaction with other legal carbon policies, because the use of multiple instruments produces complex interactive and distributional effects. From an economist’s viewpoint, it certainly looks inefficient to supplement market-based policies (such as the EU ETS) by other layers of regulation (such as the LCP Directive). Although, it indeed translates the sustained commitment of the regulator to cut CO₂ emissions by all means.

5. CONCLUSIONS

The aim of the EU ETS, which was set up in 2005, was to reduce CO₂ emissions in Europe by setting emission caps for over 11,700 installations which are required to return a volume of allowances that corresponds to their verified CO₂ emissions for each annual compliance assessment. This scheme is now in its third phase (2013–2020)—significantly different from phases I and II with the introduction of auctioning as an initial allocation mechanism¹⁶. Phase II of the EU ETS, which lasted from 2008 to 2012, has thus now ended. It corresponded to the Kyoto Protocol application phase, where the EU ETS CO₂ emission reduction targets for each Member State were in line with those defined in the agreement. This second period was affected by the 2009 economic downturn, which was characterized by a worldwide economic contraction that began in late 2007 and took a severe turn to the worse in 2008. For the record, we saw an overall 11.9% fall in emissions between 2008 and 2012 (–7.3% between 2005 and 2012), on a comparable geographical basis, with a steep 11.4% fall in 2009 compared with 2008.

16. Notice it would be difficult econometrically to carry out this research during Phase III, given the shift to auctioning permits. This solution exhibits the advantage of revenue recycling for domestic climate and energy-related. With backloading, it allows to decrease the emissions cap and allocation by 2030. However, the data from the Spot Market—EU Primary Auction can prove to be difficult to match with the actual spot price series from ICE ECX.

Against this backdrop, observers have repeatedly argued that it was not the European carbon market but the economic downturn, synonymous with a contraction in industrial output, which was responsible for the recorded decrease in European CO₂ emissions. With ex-post plant-level data on phases I (2005–07) and II (2008–12), this article aims to reach a consensus on the extent to which the EU ETS has been a success so far regarding CO₂ emissions abatement. To do so, we propose to identify and quantify the most critical determinant of CO₂ emissions of the power plants concerned by the EU ETS.

This paper assesses the contribution of the EU ETS to reduce the level of CO₂ emissions using a plant level database. Whereas empirical findings from micro- and macro-econometric approaches can be seen as complementary for scholarly works, we are only interested in the *plant-level* analysis in this paper. The literature review has revealed a gap indeed from this perspective of *full ex-post* evaluation of the drivers of CO₂ verified emissions for all installations in all countries regulated by the EU ETS (in the case of the power sector).

With this objective, we build a database by merging two databases, namely, the European Union Transaction Log, and the World Electric Power Plants database. Our database allows us to keep track of the verified CO₂ emissions of the 1,453 electricity generation plants running on fossil fuels in Europe and its potential drivers from 2005 to 2012, i.e., from the beginning of the EU ETS to the end of its second phase.

Thanks to this (dynamic) panel-data sample, we use the GMM-SYS estimator to estimate at the micro-level the relationship between CO₂ emissions of the European power sector and their main drivers. This approach enables us to provide several explanations for the possible causes of the downward trend in the carbon emissions generated by the installations covered by this regulation.

In order to gauge the accuracy of the GMM-SYS estimator, we compared it with two other classes of estimators (pooled OLS and FE panel data) and verified the robustness of our results (accessible upon request to the authors). Besides, we have introduced additional results regarding the validity of our approach (i.e., instrumenting the lagged dependent variable): the Sargan/Hansen test for overidentifying restrictions is safely passed across all regressions, alongside the *m1/m2* tests for serial correlation of the residuals.

The main message conveyed by the article is that the EU ETS kept some degree of effectiveness but only during the phases I (2005–07). During phase II (2008–12), its impact has been largely impeded by the deep economic recession in 2008–09 which became the leading cause of the emissions reduction. We also contribute to the energy economics literature by disentangling our analysis not only by periods but also for each type of power plants.

The econometric analysis and the models do not enable us to identify a possible carbon price impact on the coal power plants, which represent more than 60 % of the power sector CO₂ emissions. Regarding other power plants (oil and gas), the CO₂ price emerging from the EU ETS appears effective in our analysis. The CO₂ market has effectively decreased verified CO₂ emissions during phase I, whereas it exhibited virtually no effect during phase II. This result suggests an alternate influence of the CO₂ market on verified emissions between Phases I and II against the background of the 2008–09 global financial crisis and the 2011 European debt crisis.

Our results indicate that the economic activity has more impacted verified emissions (of gas power plants) after the burst of the crisis in 2008 than before. Therefore, by contrasting these results, we infer that the reduction of the CO₂ emissions which occurred after 2008 came more from the economic crisis than the effectiveness of the CO₂ market. We thus complement the body of literature by adding that Phase II of the EU ETS has been relatively inefficient concerning emissions reduction, primarily due to the economic decline. The counterintuitive positive coefficient of

the carbon price during Phase II reflects low allowance pricing. The CO₂ market did not provide adequate pricing signals. Hence polluters can be left with an allowance price so low that it does not discourage them from polluting, on the contrary.

It is important to underline that the economic downturn, which swept away most of the demand for EU allowances, is responsible for the fall in said carbon price and specifically marginalizes its influence regarding the CO₂ emission reductions at the installations covered by the European Union. However, this weak price signal is also the result of how the Climate and Energy package has been designed in Europe, with a fixed cap for the EU ETS and fixed renewable energy targets. During the period studied, most of the overlapping emissions reduction comes from renewable policies, but other regulations should not be overlooked as shown by the LCP Directive. Their results regarding CO₂ emissions in the power sector risk making the price of CO₂ redundant.

Overall, our results suggest, based on the European experience until 2012, that more timely adjustment of policies between each other in the face of changing market conditions has to be considered, which can be relevant in the future design of climate and energy policies not only in Europe but also in other parts of the world. Other solutions are part of a global reform of the CO₂ market, with the European Central Bank stepping in for instance (Campiglio, 2016).

Last but not least, there is virtually no evidence of shared learning against the background of the early European experience to contribute to the design of other carbon markets in the world. Global trends in emissions trading feature the growth of the number of new ETSs in place, along with the amount of MTtCO₂e covered (up to 6,780 from the World Bank (2016)'s last counting), and carbon pricing initiatives valued at more than \$50 billion. From that perspective, the EU has developed cooperation with the Republic of Korea to share technical expertise, as well as lessons learned from the EU ETS's operation over the last decade. In assisting the implementation of the Korean ETS, which is still in its infancy, the EU aims at promoting the cost-effective market-based model of reducing CO₂ emissions as discussed in depth by Moon et al. (2019).

Such initiatives should be developed to foster international cooperation around the fight against global warming. The 2018 Nobel Prize in Economic Sciences was famously awarded to Paul Romer (*"for integrating technological innovations into long-run macroeconomic analysis"*), and for a first time as co-recipient to an academic in the field of climate change in the person of William Nordhaus (*"for integrating climate change into long-run macroeconomic analysis"*). This recognition appears at times when the Intergovernmental Panel on Climate Change has issued an alarming report (IPCC, 2018): the probability of limiting global warming to 1.5°C appears more and more difficult under all stylized pathway of cumulative CO₂ emissions.

The UN Secretary-General, Mr. Antonio Guterres, has delivered a similar speech at the 2019 World Economic Forum in Davos: *"climate risk is the most important systemic risk for the near future. I believe we are losing the race. (...) in a world in which global challenges are more and more integrated, and the responses are more and more fragmented, and if this is not reversed, it is a recipe for disaster."* Effectively cutting CO₂ emissions by appropriately designed market instruments appears all the more urgent in the light of these warnings.

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APPENDIX

Merging

The power plants included in the EU ETS were identified using the following two databases:

- The **European Union Transaction Log (EUTL)**, formerly the Community Independent Transaction Log (CITL), which lists the CO₂ allocation and emission levels for EU ETS operators. These data enable an installation to be identified by various characteristics (e.g., the name of the installation, account holder, region, etc.).
- The **World Electric Power Plants (WEPP)**, edited by Platts, which sets out the technical specifications for power generation units. The database documents explicitly the technology used by each unit, its theoretical capacity, the primary fuel used, and the year when it was first commissioned. It also contains information on the type of operators, i.e., whether they generate power for their use, or as a private/public service company.

The article focuses on the EU ETS installations that primarily supply the power that they generate to the electrical grid, and covers 1,453 installations. Sites owned by auto producers, and those owned by a private company outside the energy industry, i.e., that are not included in the “power generators” or “energy brokers” categories in the WEPP database are excluded from the research. Conversely, all public service companies are included in the sample.

The linkage of a CITL operator account with the corresponding power generation units in the WEPP database is performed based on three criteria which are found in both databases¹⁷:

1. the name of the site,
2. the name of the company that owns the site, and
3. the city where the installation is located.

If the three criteria correspond, the accounts are linked. If the name of the company does not correspond, an internet search has been performed in order to identify a potential change of owner. If this difference could be explained, the accounts are linked. The owner company selected is the one recorded in the WEPP database.

The unit or units recorded as being operational in the WEPP database are then linked to the CITL emissions data. In the event of multiple units on one site:

- The installed capacities of different units are added together;
- The commission year is weighted according to the generation capacity of each unit;
- In the event of different primary fuels on the same site, the fuel selected is the one used by most of the generation capacity;

CHP plants are identified based on the type of unit provided by the WEPP database. A site is considered as a CHP site if over 90% of its generation capacity corresponds to CHP units.

Occasionally, a site in the WEPP database corresponds to several accounts in the CITL. In this case, the generation units are divided based on the information included in the account name or the National Allocation Plan. In eight cases, we notice either a change of account or one account is

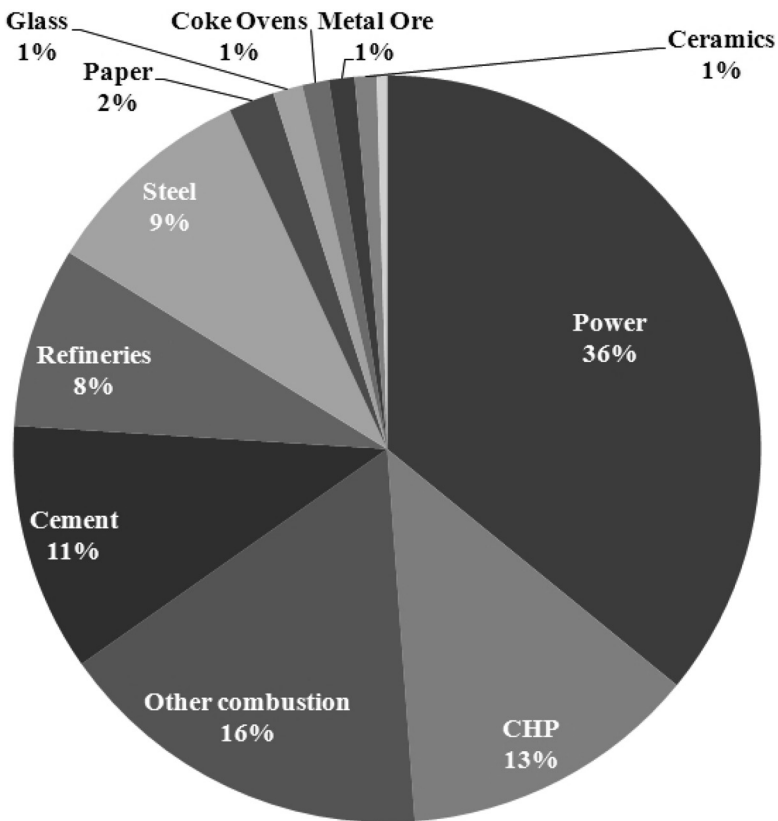
17. The CITL database does not include explicitly the name of the company. However, the companies can be identified during Phase 1 of the EU ETS, based on Internet contact addresses. In some cases, the name of the company appears in the account name for sites that were added in Phase 2.

being used to receive allocations while the other is being used to return them. Both accounts have therefore been merged. Lastly, we could not identify the units in three cases. Owing to their low weight in the overall level of verified emissions, these various accounts have been merged into a single account.

Softwares

Database merging is performed under Microsoft Access. Panel data estimates are performed with Stata software.

Figure 5: Free allocation by sectors between 2008 and 2012 (average of 1,999 MtCO₂ per year)



Source: EUTL and World Electric Power Plant (Platts)

Table 3: CO₂ emissions from power and CHP plants by primary fuel in Europe

In MtCO ₂ Primary fuel	PHASE I			PHASE II				
	2005	2006	2007	2008	2009	2010	2011	2012
Power	922	928	983	923	833	835	826	830
Bituminous Coal	373.8	391.5	392.2	345.4	307.6	311.3	306.6	351.3
Lignite Coal	199.9	194.3	231.6	221.5	211.6	207.2	225.2	225.8
Other Coal	43.6	39.9	41.3	33.3	26.1	20.4	29.0	32.4
Gas	202.9	211.4	228.5	240.0	218.9	221.9	194.0	152.6
Oil	64.7	55.8	48.7	46.0	41.9	37.6	33.5	33.6
Blast-furnace gas	23.6	22.6	24.2	22.6	14.7	20.8	21.9	20.2
Oil Shale	10.0	9.2	12.1	10.3	8.3	12.2	12.1	10.9
Peat	2.7	3.1	3.3	3.4	3.3	3.2	2.9	3.0
Combined Heat and Power	297	305	323	307	294	306	298	289
Bituminous Coal	111.4	118.6	121.8	108.7	102.7	109.3	104.4	99.5
Lignite Coal	133.7	131.5	142.4	142.0	136.6	136.1	138.2	138.8
Other Coal	4.3	4.4	5.7	5.4	4.7	5.0	4.3	4.2
Gas	26.1	28.3	31.6	31.1	31.2	33.0	29.7	27.4
Oil	5.0	4.1	4.5	4.3	4.4	4.3	3.8	3.9
Blast-furnace gas	9.1	8.9	8.3	8.1	7.1	9.4	9.4	8.9
Oil Shale	0.7	0.7	0.8	0.7	0.7	0.7	0.9	0.9
Peat	3.7	4.7	4.5	4.1	3.8	4.8	4.1	3.3
Total Power/CHP	1 219	1 233	1 306	1 230	1 127	1 141	1 124	1 120

Source: EUTL, WEPP (Platts)

Table 4: Number of installations by primary fuel in Europe

Primary fuel used by the installation	2005	2007	2012	2007–2012	% of CHP
				Change	installations in 2012
Natural gas	671	587	653	66	42 %
Coal (total)	352	342	336	–6	45 %
<i>bituminous coal</i>	223	217	210	–7	42 %
<i>lignite coal</i>	87	83	86	3	50 %
<i>other coal</i>	42	42	40	–2	45%
Oil	248	232	227	–5	12%
Peat	22	20	21	1	71%
Bituminous shale	7	6	6	0	67%
Blast furnace gas	14	11	13	2	46%
Other (total)	139	83	129	46	60%
<i>biomass</i>	76	60	75	15	81%
<i>solar power</i>	27	0	27	27	0%
<i>waste</i>	11	7	10	3	100%
<i>methane</i>	6	6	4	–2	50%
<i>unknown</i>	19	10	13	3	31%
TOTAL	1,453	1,281	1,385	104	40%

Source: EUTL, WEPP (Platts)

Table 5: Variables in the database

Description	Variable	Type	Unit	Source
General data				
Year	year	Quantitative	Year	EUTL
Identification of the power plant	installationnumber	Quantitative		EUTL
If the emitting power plant has not retired or entered the EU ETS between 2005 and 2012	permanent_A	Binary (=1 if 'true'; 0 else)		EUTL
Emissions and restitution under EU ETS data				
Free allocation of EUAs to the power plant	allowancedistributed	Quantitative	tCO2	EUTL
Surrendered EUAs for compliance by the power plant	surrenderedallowances	Quantitative	tCO2	EUTL
Surrendered CERs for compliance by the power plant	surrenderedcers	Quantitative	tCO2	EUTL
Surrendered ERUs for compliance by the power plant	surrenderederus	Quantitative	tCO2	EUTL
Sum of surrendered EUAs, CERs and ERUs by the power plant	totalofallowancesurrendered	Quantitative	tCO2	EUTL
Verified emissions of the power plant	verifiedemissions	Quantitative	tCO2	EUTL
Technical data				
The technical maximum production capacity of the power plant	mw	Quantitative	Mw	WEPP(Platts)
Commission year of the power plant	com_year	Quantitative	Year	WEPP(Platts)
% of the production capacity coming from combined heat and power units	cogen_perc	Quantitative	% of Mw	WEPP(Platts)
% of the production capacity coming from supercritical units	supercritical_perc	Quantitative	% of Mw	WEPP(Platts)
% of the production capacity submitted to restricted utilization starting from 2008 under the LCPD	lcpd	Quantitative	% of Mw	EEA
Fuel data				
Gas power plant using gas as the primary fuel	gas	Binary (=1 if 'true'; 0 else)		WEPP(Platts)
Gas power plant using coal as the primary fuel	coal	Binary (=1 if 'true'; 0 else)		WEPP(Platts)
Gas power plant using lignite coal as the primary fuel	coal_lignite	Binary (=1 if 'true'; 0 else)		WEPP(Platts)
Gas power plant using bituminous coal as the primary fuel	coal_bituminous	Binary (=1 if 'true'; 0 else)		WEPP(Platts)
Gas power plant using undefined coal as the primary fuel	coal_undefined	Binary (=1 if 'true'; 0 else)		WEPP(Platts)
Gas power plant using oil as the primary fuel	oil	Binary (=1 if 'true'; 0 else)		WEPP(Platts)
Gas power plant using peat as the primary fuel	peat	Binary (=1 if 'true'; 0 else)		WEPP(Platts)
Gas power plant using blast-furnace gas as the primary fuel	bfg	Binary (=1 if 'true'; 0 else)		WEPP(Platts)
Type of production unit				
Combined-cycle gas turbine power plant	cc_gt_c	Binary (=1 if 'true'; 0 else)		WEPP(Platts)

(continued)

Table 5: Variables in the database (continued)

Description	Variable	Type	Unit	Source
2nd generation Combined-cycle gas turbine power plant	cc	Binary (=1 if 'true'; 0 else)		WEPP(Platts)
1st generation Combined-cycle gas turbine power plant	gt_c	Binary (=1 if 'true'; 0 else)		WEPP(Platts)
Gas turbine	gt	Binary (=1 if 'true'; 0 else)		WEPP(Platts)
Internal combustion engine	ic	Binary (=1 if 'true'; 0 else)		WEPP(Platts)
Steam Turbine	st	Binary (=1 if 'true'; 0 else)		WEPP(Platts)
Activity/Energy data				
Electric renewable gross production in the country (except. Hydro)	production_rnw	Quantitative	GWh	Eurostat
Hydro gross production in the country	production_hydro	Quantitative	GWh	Eurostat
Nuclear gross electric production in the country	production_nuke	Quantitative	GWh	Eurostat
Gross electricity production in the country	production_elec	Quantitative	GWh	Eurostat
Final electricity consumption in the country	elec_final_consumption	Quantitative	GWh	Eurostat
GDP Euro Area	gdp			Eurostat
Price data				
Average annual Zeebrugge gas month ahead price	gas_moy		€/Mwh	Reuters
Average annual API 2 coal month ahead price	coal_moy		€/Mwh	Reuters
Average annual EUA next December price	co2_moy		€/tCO2	ICE exchange
Theoretical switching price of CO2	switch_moy		€/tCO2	Reuters, ICE exchange
Geographical localization of the power plant				
Austria	At	Binary (=1 if 'true'; 0 else)		EUTL
Belgium	Be	Binary (=1 if 'true'; 0 else)		EUTL
Bulgaria	Bg	Binary (=1 if 'true'; 0 else)		EUTL
Cyprus	Cy	Binary (=1 if 'true'; 0 else)		EUTL
Czech Republic	Cz	Binary (=1 if 'true'; 0 else)		EUTL
Deutschland	De	Binary (=1 if 'true'; 0 else)		EUTL
Denmark	Dk	Binary (=1 if 'true'; 0 else)		EUTL
Estonia	Ee	Binary (=1 if 'true'; 0 else)		EUTL
Spain	Es	Binary (=1 if 'true'; 0 else)		EUTL
Finland	Fi	Binary (=1 if 'true'; 0 else)		EUTL
France	Fr	Binary (=1 if 'true'; 0 else)		EUTL
The United Kingdom	Gb	Binary (=1 if 'true'; 0 else)		EUTL
Greece	Gr	Binary (=1 if 'true'; 0 else)		EUTL
Hungary	Hu	Binary (=1 if 'true'; 0 else)		EUTL
Ireland	Ie	Binary (=1 if 'true'; 0 else)		EUTL
Italy	It	Binary (=1 if 'true'; 0 else)		EUTL
Lituania	Lt	Binary (=1 if 'true'; 0 else)		EUTL
Luxembourg	Lu	Binary (=1 if 'true'; 0 else)		EUTL
Latvia	Lv	Binary (=1 if 'true'; 0 else)		EUTL
Malta	Mt	Binary (=1 if 'true'; 0 else)		EUTL
The Netherlands	Nl	Binary (=1 if 'true'; 0 else)		EUTL
Norway	No	Binary (=1 if 'true'; 0 else)		EUTL
Poland	Pl	Binary (=1 if 'true'; 0 else)		EUTL
Portugal	Pt	Binary (=1 if 'true'; 0 else)		EUTL
Romania	Ro	Binary (=1 if 'true'; 0 else)		EUTL
Sweden	Se	Binary (=1 if 'true'; 0 else)		EUTL
Slovenia	Si	Binary (=1 if 'true'; 0 else)		EUTL
Slovakia	Sk	Binary (=1 if 'true'; 0 else)		EUTL



The IAEE is pleased to announce that our leading publications exhibited strong performances in the latest 2018 Impact Factors as reported by Clarivate. The *Energy Journal* achieved an Impact Factor of 2.456 while *Economics of Energy & Environmental Policy* saw an increase to 2.034.

Both publications have earned SCIMago Journal Ratings in the top quartile for Economics and Econometrics publications.

IAEE wishes to congratulate and thank all those involved including authors, editors, peer-reviewers, the editorial boards of both publications, and to you, our readers and researchers, for your invaluable contributions in making 2018 a strong year. We count on your continued support and future submission of papers to these leading publications.