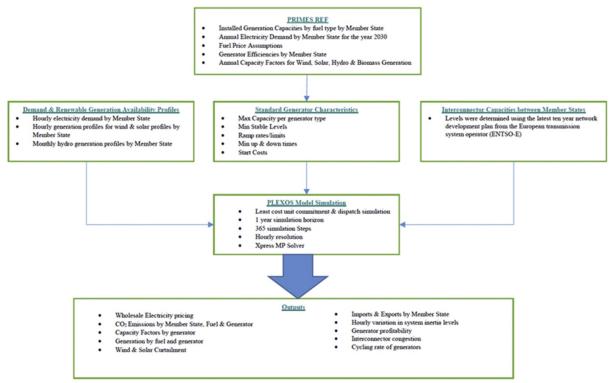
## 9. Appendix:

## 9.1 Technical assumptions to financial model

Figure 6: Flow diagram of the reference scenario to outputs for a financial model



Source: Collins et al 2017

Figure 6 illustrates the flow of inputs and outputs from the PRIMES model, which produces the European Commission's Reference Scenario, and the PLEXOS power system model used. The PRIMES Energy System Model is a partial equilibrium model of the European Union's energy system, used for forecasting, scenario analysis and policy impact studies. It is a behavioural model that also explicitly captures the demand, supply and pollution abatement technologies relating to energy use (E3Mlab, 2014). The technology attributes used in the PRIMES model are exogenous with both supply and demand side technologies considered. These technology attributes are reflected by parameters that are based on a variety of up to date reliable sources such as studies, expert judgement and existing databases (European Commission, 2016).

In the European Commission's Reference Scenario, results for the installed power generation capacities for each Member State are broken down into various modes of generation such as Hydro, Solids Fired, Oil Fired, Gas Fired, Biomass waste etc. The results issued from PRIMES are aggregate figures. To avoid model bias, aggregate generator portfolios are created using standard generators with standard characteristics (max capacity, min stable factors, ramp rates, min up and down times, maintenance rates, forced outage rates, start costs etc), as opposed to developing portfolios as projected by individual Transmission System Operators. A selection of these characteristics can be seen in Table 3 for thermal generators. Each disaggregated generation capacity was made up by numerous identical generators summing to the total capacity as split by fuel type in the Reference Scenario results. For natural gas fired generation 10% of installed capacity was allocated as Open Cycle (OCGT) to reflect and capture the flexibility of these less efficient plants on the power system with the remainder of natural gas fired plants being modelled as Combined Cycle units (CCGT). Heat rates for the various types of power plant are defined on a Member State by Member State basis, in the Reference scenario results.

Table 3: The standardised generation characteristics applied<sup>1</sup>

Fuel Type	Capacity (MW)	Start Cost (€)	Min Stable Factor	Ramp Rate
			(%)	(MW/Min)
Biomass/waste	300	10000	30	30
Derived gas	150	12000	40	30
Geothermal heat	70	3000	40	30
Hydro (lakes)	150	0	0	30
Hydro (run of river)	200	0 0		30
Hydrogen	300	5000	40	30
Natural gas CCGT	450	80000	40	30
Natural gas OCGT	100	10000	20	30
Nuclear	1200	120000	60	30
Oil	400	75000	40	30
Solids	300	80000	30	30

Table 3 is a list of how each quantity of installed capacity of a given technology was disaggregated i.e. the plant size for each technology disaggregated from the installed capacity. The start cost of each technology and each technologies min stable factor and ramp rate.

Table 4: Fuel and carbon price assumptions

Fuel Type / Carbon	2030
Oil (€2010 per boe)	€90
Gas (€2010 per boe)	€52
Coal (€2010 per boe)	€18
Carbon - ETS (€2010 per Tonne)	€40

**Demand profiles:** Hourly resolution demand curves were attained from historic ENTSO-E data and linearly scaled to the overall demand estimates outlined in the European Commission's Reference Scenario. We assume that the peak demand increases by 10% in 2030 relative to 2012 across all Member States, and we linearly scale the demand accordingly.

Wind, solar and hydro profiles: Hourly generation profiles for wind power were sourced from Andreas et al. (2016). Solar profiles were created from NREL's PVWatts® calculator which estimated the solar radiance from assumptions around system location and basic system design parameters for each country. Hydro profiles are decomposed from monthly generation

constraints provided by to weekly and hourly profiles in the optimisation algorithm function in PLEXOS®. Pumped hydro energy storage is also simulated in this model.

Table 5: Cost Assumptions for combined cycle gas turbine (CCGT) power plant

Capital Cost (450 MW)	€382.5 million
Expected Technical Lifetime	20 Years
% total cost in Debt	70%
% total cost in Equity	30%
Loan term in years	20
No of loan payments per annum	12
Debt	€267.8 million
Equity	€141.7 million
Variable O&M (€/MWh)	€20
Fixed O&M (% of CAPEX)	2.5%

The capital allowances and corporate taxes used are sourced from (El-Sibaie, 2018; European Commission, 2018).

## 9.2 Sensitivities and comparison of member states

Table 6 and 7 quantifies the revenue streams in monetary terms that generators would need to receive annually to achieve the attributed IRR. Table 8 and 9 extrapolates those required revenues into long run marginal costs.

**Table 6.** Capacity Payments €/MW/p.a. (Excluding Infrastruture Legacy Risks)

€/MWh/p.a.	4%	6%	8%	10%	
Country	Capacity Payment out of market				
AT	€6,187	€16,168	€26,707	€37,695	
BE	BE €0		€0	€0	
BG	€25,082	€34,160	€43,787	€53,946	
CY	€67,703	€73,971	€80,912	€88,536	
CZ	€0	€0	€6,052	€17,605	
DE	€0	€0	€0	€0	
DK	€0	€0	€0	€0	
EE	€53,630	€61,046	€69,086	€77,744	
ES	€81,255	€88,260	€95,980	€104,371	
FI	€71,940	€82,466	€93,547	€105,017	
FR	€11,037	€19,097	€27,841	€37,165	
GR	€61,212	€69,626	€78,653	€88,216	
HR	€76,425	€83,495	€91,202	€99,547	
HU	€65,691	€72,889	€80,717	€89,175	
IE	€89,745	€99,039	€108,874	€119,227	
IT	€49,524	€57,736	€66,579	€76,004	
LT	€89,414	€97,436	€106,054	€115,260	
LU	€51,247	€58,524	€66,504	€75,159	
LV	€74,709	€81,064	€88,089	€95,791	
MT	€0	€0	€0	€0	
NL	€0	€0	€0	€0	
PL	€12,482	€22,749	€33,532	€44,778	
PT	€85,953	€92,173	€99,058	€106,639	
RO	€27,844	€37,127	€46,946	€57,280	
SE	€0	€0	€0	€0	
SI	€80,189	€86,277	€93,046	€100,506	
SK	€50,151	€57,444	€65,367	€73,915	
UK	€59,717	€67,997	€76,867	€86,348	

**Table 7.** Capacity Payments €/MW/p.a. (Including Infrastruture Legacy Risks)

€/MWh/p.a.	4%	6%	8%	10%	
Country	Capacity Payment	Capacity Payment	Capacity Payment	Capacity Payment	
AT	€13,164	€23,252	€33,847	€44,901	
BE	€0	€0	€0	€0	
BG	€24,484	€33,554	€43,166	€53,296	
CY	€67,703	€73,971	€80,906	€88,514	
CZ	€0	€0	€6,039	€17,563	
DE	€0	€0	€0	€0	
DK	€0	€0	€239	€11,906	
EE	€56,575	€64,031	€72,101	€80,779	
ES	€82,835	€89,866	€97,575	€105,969	
FI	€55,284	€65,550	€76,349	€87,615	
FR	€16,027	€24,171	€32,938	€42,308	
GR	€60,645	€69,051	€78,031	€87,567	
HR	€76,425	€83,495	€91,195	€99,523	
HU	€66,867	€74,082	€81,918	€90,373	
IE	€102,461	€111,925	€121,915	€132,402	
IT	€51,522	€59,765	€68,605	€78,035	
LT	€89,969	€97,999	€106,617	€115,811	
LU	€55,449	€62,793	€70,816	€79,503	
LV	€76,988	€83,374	€90,421	€98,136	
MT	€0	€0	€0	€0	
NL	€0	€0	€0	€0	
PL	€7,401	€17,591	€28,290	€39,443	
PT	€87,088	€93,323	€100,230	€107,808	
RO	€30,114	€39,428	€49,268	€59,609	
SE	€0	€0	€0	€0	
SI	€80,467	€86,558	€93,324	€100,773	
SK	€53,299	€60,635	€68,590	€77,160	
UK	€63,918	€72,254	€81,174	€90,687	

Table 8. Market prices and long run marginal costs (Excluding Infrastrcuture Legacy Risks)

IRR		4%	6%	8%	10%	
Country	Marginal Price Received	Long Run Marginal Cost	Long Run Marginal Cost	Long Run Marginal Cost	Long Run Marginal Cost	
AT	€87	€88	€91	€93	€96	
BE	€111	€84	€86	€88	€91	
BG	€82	€89	€92	€95	€97	
CY	€96	€253	€268	€284	€302	
cz	€79	€76	€78	€80	€82	
DE	€123	€97	€100	€103	€106	
DK	€117	€106	€108	€111	€114	
EE	€117	€161	€167	€174	€181	
ES	€103	€229	€239	€251	€264	
FI	€81	€97	€100	€102	€105	
FR	€119	€125	€130	€135	€140	
GR	€102	€136	€141	€146	€151	
HR	€85	€156	€163	€170	€178	
HU	€97	€154	€161	€167	€175	
IE	€87	€119	€122	€126	€130	
IT	€95	€120	€124	€128	€133	
LT	€80	€128	€133	€137	€142	
LU	€92	€129	€134	€140	€146	
LV	€99	€280	€295	€312	€331	
MT	€129	€85	€87	€90	€92	
NL	€128	€92	€95	€98	€102	
PL	€89	€92	€95	€97	€100	
PT	€96	€568	€602	€640	€681	
RO	€98	€107	€110	€113	€117	
SE	€142	€111	€114	€118	€122	
SI	€84	€526	€560	€597	€638	
SK	€98	€134	€139	€145	€151	
UK	€90	€116	€120	€124	€128	

Table 9. Market prices and long run marginal costs (Including Infrastrcuture Legacy Risks)

IRR		4%	6%	8%	10%	
Country	Marginal Price Received	Long Run Marginal Cost	Long Run Marginal Cost	Long Run Marginal Cost	Long Run Marginal Cost	
AT	€87	€90	€93	€95	€98	
BE	€111	€82	€85	€87	€90	
BG	€82	€89	€92	€94	€97	
CY	€96	€253	€268	€284	€302	
CZ	€79	€76	€78	€80	€82	
DE	€123	€98	€101	€104	€108	
DK	€117	€112	€114	€117	€120	
EE	€117	€163	€170	€176	€183	
ES	€103	€231	€242	€254	€267	
FI	€81	€94	€96	€98	€101	
FR	€119	€128	€133	€138	€143	
GR	€102	€136	€141	€146	€151 €178	
HR	€85	€156	€163	€170		
HU	€97	€155	€162	€168	€176	
IE	€87 €124		€127	€131	€134	
ΙΤ	€95	€121	€125	€129	€134	
LT	€80	€129	€133	€138	€142	
LU	€92	€132	€137	€143	€149	
LV	€99	€285	€301	€318	€336	
MT	€129	€85	€87	€90	€92	
NL	€128	€93	€96	€99	€102	
PL	€89	€91	€94	€96	€99	
PT	€96	€574	€608	€646	€688	
RO	€98	€108	€111	€114	€117	
SE	€142	€106	€109	€113	€117	
SI	€84	€528	€561	€598	€639	
SK	€98	€136	€142	€147	€154	
UK	€90	€118	€122	€126	€130	

Table 10. Annual Revenue Streams for Gas-Fired Generators in 2030 (Excluding Infrastrutture Legacy Risks)

IRR		4%			6%			8%			10%	
Country	Energy Only	Out of Market Payments	% Out of Market	Energy Only	Out of Market Payments	% Out of Market	Energy Only	Out of Market Payments	% Out of Market	Energy Only	Out of Market Payments	% Out of Market
AT	€144,146,493	€2,474,892	2%	€144,146,493	€6,467,387	4%	€144,146,493	€10,682,709	7%	€144,146,493	€15,078,064	9%
BE	€197,998,200	€0	0%	€197,998,200	€0	0%	€197,998,200	€0	0%	€197,998,200	€0	0%
BG	€117,144,883	€10,032,814	8%	€117,144,883	€13,663,924	10%	€117,144,883	€17,514,873	13%	€117,144,883	€21,578,381	16%
CY	€16,623,033	€27,081,379	62%	€16,623,033	€29,588,396	64%	€16,623,033	€32,364,812	66%	€16,623,033	€35,414,355	68%
CZ	€175,228,821	€0	0%	€175,228,821	€0	0%	€175,228,821	€2,420,706	1%	€175,228,821	€7,042,027	4%
DE	€152,833,239	€0	0%	€152,833,239	€0	0%	€152,833,239	€0	0%	€152,833,239	€0	0%
DK	€180,449,908	€0	0%	€180,449,908	€0	0%	€180,449,908	€0	0%	€180,449,908	€0	0%
EE	€56,401,922	€21,451,911	28%	€56,401,922	€24,418,206	30%	€56,401,922	€27,634,272	33%	€56,401,922	€31,097,655	36%
ES	€26,654,888	€32,502,037	55%	€26,654,888	€35,303,802	57%	€26,654,888	€38,392,161	59%	€26,654,888	€41,748,219	61%
FI	€137,991,632	€28,776,007	17%	€137,991,632	€32,986,207	19%	€137,991,632	€37,418,983	21%	€137,991,632	€42,006,628	23%
FR	€84,695,036	€4,414,990	5%	€84,695,036	€7,638,784	8%	€84,695,036	€11,136,522	12%	€84,695,036	€14,865,816	15%
GR	€72,855,979	€24,484,990	25%	€72,855,979	€27,850,426	28%	€72,855,979	€31,461,132	30%	€72,855,979	€35,286,269	33%
HR	€36,562,803	€30,569,836	46%	€36,562,803	€33,397,894	48%	€36,562,803	€36,480,988	50%	€36,562,803	€39,818,653	52%
HU	€44,241,171	€26,276,317	37%	€44,241,171	€29,155,721	40%	€44,241,171	€32,286,918	42%	€44,241,171	€35,670,137	45%
IE	€97,768,285	€35,897,860	27%	€97,768,285	€39,615,503	29%	€97,768,285	€43,549,406	31%	€97,768,285	€47,690,989	33%
IΤ	€74,603,599	€19,809,432	21%	€74,603,599	€23,094,406	24%	€74,603,599	€26,631,688	26%	€74,603,599	€30,401,714	29%
LT	€60,031,403	€35,765,640	37%	€60,031,403	€38,974,308	39%	€60,031,403	€42,421,619	41%	€60,031,403	€46,103,849	43%
LU	€50,797,420	€20,498,935	29%	€50,797,420	€23,409,783	32%	€50,797,420	€26,601,767	34%	€50,797,420	€30,063,763	37%
LV	€16,418,381	€29,883,719	65%	€16,418,381	€32,425,547	66%	€16,418,381	€35,235,410	68%	€16,418,381	€38,316,232	70%
MT	€202,644,624	€0	0%	€202,644,624	€0	0%	€202,644,624	€0	0%	€202,644,624	€0	0%
NL	€150,983,577	€0	0%	€150,983,577	€0	0%	€150,983,577	€0	0%	€150,983,577	€0	0%
PL	€152,319,122	€4,992,811	3%	€152,319,122	€9,099,776	6%	€152,319,122	€13,412,964	8%	€152,319,122	€17,911,182	11%
PT	€7,033,004	€34,381,034	83%	€7,033,004	€36,869,105	84%	€7,033,004	€39,623,073	85%	€7,033,004	€42,655,461	86%
RO	€120,698,000	€11,137,711	8%	€120,698,000	€14,850,942	11%	€120,698,000	€18,778,573	13%	€120,698,000	€22,912,116	16%
SE	€145,291,399	€0	0%	€145,291,399	€0	0%	€145,291,399	€0	0%	€145,291,399	€0	0%
SI	€6,132,701	€32,075,735	84%	€6,132,701	€34,510,746	85%	€6,132,701	€37,218,444	86%	€6,132,701	€40,202,316	87%
SK	€54,149,143	€20,060,338	27%	€54,149,143	€22,977,582	30%	€54,149,143	€26,146,632	33%	€54,149,143	€29,565,891	35%
UK	€79,473,492	€23,886,622	23%	€79,473,492	€27,198,630	25%	€79,473,492	€30,746,850	28%	€79,473,492	€34,539,200	30%

Table 11. Annual Revenue Streams for Gas-Fired Generators in 2030 (Including Infrastruture Legacy Risks)

IRR		4%			6%			8%			10%	
Country	Energy Only	Out of Market Payments	% Out of Market	Energy Only	Out of Market Payments	% Out of Market	Energy Only	Out of Market Payments	% Out of Market	Energy Only	Out of Market Payments	% Out of Market
AT	€144,146,493	€5,265,797	4%	€144,146,493	€9,300,626	6%	€144,146,493	€13,538,621	9%	€144,146,493	€17,960,438	11%
BE	€197,998,200	€0	0%	€197,998,200	€0	0%	€197,998,200	€0	0%	€197,998,200	€0	0%
BG	€117,144,883	€9,793,610	8%	€117,144,883	€13,421,472	10%	€117,144,883	€17,266,353	13%	€117,144,883	€21,318,537	15%
CY	€16,623,033	€27,081,365	62%	€16,623,033	€29,588,396	64%	€16,623,033	€32,362,246	66%	€16,623,033	€35,405,737	68%
CZ	€175,228,821	€0	0%	€175,228,821	€0	0%	€175,228,821	€2,415,576	1%	€175,228,821	€7,025,207	4%
DE	€152,833,239	€0	0%	€152,833,239	€0	0%	€152,833,239	€0	0%	€152,833,239	€0	0%
DK	€180,449,908	€0	0%	€180,449,908	€0	0%	€180,449,908	€95,593	0%	€180,449,908	€4,762,253	3%
EE	€56,401,922	€22,630,159	29%	€56,401,922	€25,612,449	31%	€56,401,922	€28,840,369	34%	€56,401,922	€32,311,556	36%
ES	€26,654,888	€33,133,893	55%	€26,654,888	€35,946,225	57%	€26,654,888	€39,029,961	59%	€26,654,888	€42,387,417	61%
FI	€137,991,632	€22,113,404	14%	€137,991,632	€26,220,018	16%	€137,991,632	€30,539,719	18%	€137,991,632	€35,046,040	20%
FR	€84,695,036	€6,410,791	7%	€84,695,036	€9,668,352	10%	€84,695,036	€13,175,089	13%	€84,695,036	€16,923,392	17%
GR	€72,855,979	€24,258,094	25%	€72,855,979	€27,620,341	27%	€72,855,979	€31,212,415	30%	€72,855,979	€35,026,792	32%
HR	€36,562,803	€30,569,821	46%	€36,562,803	€33,397,894	48%	€36,562,803	€36,477,906	50%	€36,562,803	€39,809,238	52%
HU	€44,241,171	€26,746,844	38%	€44,241,171	€29,632,666	40%	€44,241,171	€32,767,165	43%	€44,241,171	€36,149,293	45%
IE	€97,768,285	€40,984,250	30%	€97,768,285	€44,769,903	31%	€97,768,285	€48,766,026	33%	€97,768,285	€52,960,733	35%
IΤ	€74,603,599	€20,608,738	22%	€74,603,599	€23,905,920	24%	€74,603,599	€27,442,011	27%	€74,603,599	€31,214,052	29%
LT	€60,031,403	€35,987,784	37%	€60,031,403	€39,199,495	40%	€60,031,403	€42,646,636	42%	€60,031,403	€46,324,218	44%
LU	€50,797,420	€22,179,631	30%	€50,797,420	€25,117,026	33%	€50,797,420	€28,326,393	36%	€50,797,420	€31,801,129	39%
LV	€16,418,381	€30,795,345	65%	€16,418,381	€33,349,556	67%	€16,418,381	€36,168,409	69%	€16,418,381	€39,254,300	71%
MT	€202,644,624	€0	0%	€202,644,624	€0	0%	€202,644,624	€0	0%	€202,644,624	€0	0%
NL	€150,983,577	€0	0%	€150,983,577	€0	0%	€150,983,577	€0	0%	€150,983,577	€0	0%
PL	€152,319,122	€2,960,509	2%	€152,319,122	€7,036,362	4%	€152,319,122	€11,315,812	7%	€152,319,122	€15,777,068	9%
PT	€7,033,004	€34,835,328	83%	€7,033,004	€37,329,147	84%	€7,033,004	€40,092,169	85%	€7,033,004	€43,123,090	86%
RO	€120,698,000	€12,045,617	9%	€120,698,000	€15,771,208	12%	€120,698,000	€19,707,201	14%	€120,698,000	€23,843,441	16%
SE	€145,291,399	€0	0%	€145,291,399	€0	0%	€145,291,399	€0	0%	€145,291,399	€0	0%
SI	€6,132,701	€32,186,739	84%	€6,132,701	€34,623,276	85%	€6,132,701	€37,329,531	86%	€6,132,701	€40,309,180	87%
SK	€54,149,143	€21,319,492	28%	€54,149,143	€24,253,820	31%	€54,149,143	€27,435,907	34%	€54,149,143	€30,863,928	36%
UK	€79,473,492	€25,567,017	24%	€79,473,492	€28,901,798	27%	€79,473,492	€32,469,605	29%	€79,473,492	€36,274,758	31%